

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

NOV 09 2007

Bureau of Land Management  
Farmington Field Office

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**XTO Energy Inc.**

3a. Address

**2700 Farmington Ave., Bldg. K. Ste 1 Farmington,**

3b. Phone No. (include area code)

**505-324-1090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**805' FSL & 906' FEL SEC 33P-T26N-R5W**

5. Lease Serial No

**JTC-154**

6. If Indian, Allottee or Tribe Name

**JICARILLA APACHE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

**JICARILLA APACHE # 12F**

9. API Well No

**30-039-29787**

10. Field and Pool, or Exploratory Area

**BASIN DK/BLANCO MV/OTERO CH  
WILDCAT BASIN MC**

11. County or Parish, State

**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>1ST DELIVERY</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. removed Bridge Plug & 1st delivered DHC gas sales to this well per the attached morning report.**

RCVD NOV 19 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**LORRI D. BINGHAM**

Title **REGULATORY COMPLIANCE TECH**

Signature

Date **11/8/07**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON DISTRICT OFFICE  
BY**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

Jicarilla Apache #12F Rmv BP DHC

8/28/07 Tstd anchors 8/07. MI & set 1 - 400 bbl frac tk filled w/2% KCl wtr. MI & set 1 - 400 bbl flwback tk. MIRU Triple "P" Rig #7. Bd well. ND WH. NU BOP. PU & TIH w/4-3/4" bit, XO & 92 jts 2-3/8" tbg. SWI. SDFN.

8/29/07 Bd well. TIH w/40 jts 2-3/8" tbg. Tgd @ 4,355' (145' of fill) RU pwr swivel. MIRU High Tech AFU. Estb circ w/AFU. CO fill fr/4,355' - 4,500' (CBP). Circ 2.5 hrs. DO CBP @ 4,500'. Circ 3 hrs. RD pwr swivel. RD AFU. TOH w/24 jts tbg. Used 80 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 195 BLW w/AFU. SWI. SDFN.

8/30/07 Bd well. TIH w/38 jts 2-3/8" tbg. Tgd @ 4,880' (110' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/4,880' - 4,990' CBP. Circ 2.5 hrs. DO CBP @ 4,990'. Circ 4 hrs. RD pwr swivel. RD AFU. TOH w/38 jts tbg. Used 90 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 175 BLW w/AFU. SWI. SDFN.

8/31/07 Bd well. TIH w/55 jts 2-3/8" tbg. Tgd @ 5,515' (135' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/5,515' - 5,650' CBP. Circ 1.5 hrs. DO CBP @ 5,650'. Circ 2 hrs. RD pwr swivel. RD AFU. TIH w/24 jts tbg. Tgd @ 6,440'. RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/6,440' - 6,455'. Fell thru sd bridge. Circ well 1.5 hrs. RD pwr swivel. RD AFU. TOH w/82 jts tbg. Used 100 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 195 BLW w/AFU. SWI. SDFN.

9/1/07 Bd well. TIH w/96 jts 2-3/8" tbg. Tgd @ 6,865' (85' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/6,865' - 6,950' (CBP). Circ 1.5 hrs. DO CBP @ 6,950'. Circ 2 hrs. RD pwr swivel. RD AFU. TIH w/11 jts tbg. Tgd @ 7,323'. (253' fill) RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/7,323' - 7,470'. CO 147' frac sd. Circ 1.5 hrs. RD pwr swivel. RD AFU. TOH w/114 jts tbg. Used 110 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 175 BLW w/AFU. SWI. SDFHWE.

9/5/07 Bd well. Ppd dwn tbg w/75 bbls 2% KCl wtr & KW. TIH w/114 jts 2-3/8" tbg. Tgd @ 7,444' (132' of fill). Estb circ w/AFU. CO fill fr/7,444' - 7,576' (PBTD). Circ 2 hrs w/hvy sd & 1 hr w/no solids. Used 50 bbls 2% KCl wtr w/AFU. Recd 0 BO, 280 BLW w/AFU. TOH w/226 jts tbg, XO & bit. PU & TIH w/NC, SN & 221 jts 2-3/8" tbg. SWI. SDFN.

9/6/07 Bd well. PU & TIH w/exp ck, SN & 221 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg fr/Pan Meridian. RIH w/XTO's 1.910 tbg broach to SN. POH w/tbg broach. LD w/tbg broach Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. ND BOP. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 7,295'. EOT @ 7,296'. CH perfs fr/3,784' - 3,883'. Menefee perfs fr/4,736' - 4,934'. Pt Lookout perfs fr/5,017' - 5,274'. MC perfs fr/6,248' - 6,545'. DK perfs fr/7,100' - 7,362'. PBTD @ 7,576'. NU WH. Ppd dwn tbg w/5 bbls 2% KCL wtr. Dropd 1" steel ball & ppd out exp ck w/AFU @ 1,500 psig. RDMO High Tech AFU. RDMO Triple "P" Rig #7. Ran IP tst for CH, Menefee, Pt Lookout, MC & DK. F. 0 BO, 16 BLW, 167 MCF (based on 1,342 MCFD calc wet gas rate), FTP 380 psig, SICP 500 - 560 psig, 3/8" ck, 3 hrs. SWI. RWTPD @ 2:00 p.m. 9/5/07.

10/13/07 OWU & 1st deliver DHC CH, MV, MC, & DK gas to WFS @ 2:30 p.m., 10-12-2007. Init FR 750 MCFPD.