Form 3160-5 (April 2004)

## UNITED STATES \* DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No

SF 047039A

SHINDRY	NOTICES	$\Delta ND$	REPORTS	ON	WELL	S
SUNDIN	NOTICES	AIT	IVEL OIL IO		**	v

Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name

abandoned well. Use For					
SUBMIT IN TRIPLICATE -	7. If Unit or (	CA/Agreement, Name and/or No			
1 Type of Well Oil Well X Gas Well Other	8. Well Name				
2 Name of Operator XTO Energy Inc.				9. API Well'n	Dr. Ang
3a Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 4 Location of Well (Footage, Sec., T., R, M, or Survey Description)  3b Phone No. (include area code) 505-324-1090					764 Of Exploratory Area OTA
1200' FNL & 1400' FWL SEC 20C, T	11. County o	or Parish, State			
12 CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REF	ORT, OR OT	HER DATA
. TYPE OF SUBMISSION		TYI	PE OF ACTION		
X Notice of Intent  Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Productio Reclamati	n (Start/Resume) on	Water Shut-Off Well Integrity
Final Abandonment Notice	Casing Repair Change Plans Convert to Injecti	New Construction Plug and Abandon  Plug Back	Recomple Temporar Water Dis	ıly Abandon	X Other RECOMPLETE MANCOS
Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompattach the Bond under which the work will be per	plete horizontally, give sorformed or provide the	subsurface locations and mea	sured and true ve /BIA. Required	rtical depths of	all pertinent markers and zones

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to recomplete this well to the Wildcat Basin Mancos as follows:

1) MIRU PU. 2) TOH w/tubing. MIRU Wireline and mast trucks. RIH w/4-1/2" Baker CIBP & set at 6010' (casing collars at 5991' & 6043'). Pressure test CIBP to 3500 psig for 10 min. 3) Perf Mancos w/3-1/8" select fire casing gum fr/5690' - 5884' w/l JSPF (Owen HSC-3125-306, 12 gm charges, 0.34" dia., 24.87" pene., 23 holes). 4) Frac Mancos perfs from 5690' - 5884' down 4-1/2" casing at 35 RPM w/52,000 gals 600, N2 foamed, 25# XL gelled, 2% KCl water (PurGel III) carrying 87,000# 20/40 Brady sand & 21,000# 20/40 Super LC RC sand. 5) TIH w/3-7/8" bit, 3 - 3-1/8" DC's, SN & 2-3/8" tubing. CO to CIBP @ 6010'. TOH w/tubing. TIH w/NC, SN & tubing. Land tubing at mid perforations.

> RCVD OCT 30 '07 OIL CONS. DIV.

HOLD C104 FUN C-102 For WC Basin Marcos

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title								
LORRI D. BINGHAM	REGULATORY COMPLIANCE TECH								
Attal I gradam	Date 8/28/07								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by Home Toursen	Title Pet. En	Date 10/29/07							
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the swhich would enable the applicant to conduct operations thereon.	t warrant or Office Subject lease FFO								

Title 18 U S C Section 1001, and Title 43 U S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction