

61/4" Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34071

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit

8. Well Number

#37F

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco Mesa Verde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 660 feet from the South line and 1785 feet from the East line

Section 8 Township 32N Range R7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6495'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ RCVD OCT 30 '07

OTHER: ☐

OIL CONS. DIV.

DIST. 2

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/07 MIRU H & P 281. NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 169'. D/O cement & ahead to 3659' intermediate. RIH w/89 jts 7" 20# J-55 ST & C casing set @ 3659'. RU to cement. 10/21/07 Pumped pre-flush of 20 bbls Mud Clean II. Lead- pumped 454 sx(967cf-172bbls) Premium Lite FM Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, 8% Bentonite, .4% Sodium Metacillicate, & .4% FL-52A. Tail- Pumped 79 sx(109cf-19bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-flake, & .2% FL-52A. Dropped plug & displaced w/146 bbls FW. Bumped plug w/1580#. Circ 56 bbls cement to surface. Plug down @ 18:33 hrs. WOC.

10/21/07 PT casing to 1800# 30/min - good test. RIH w/6 1/4" bit, tagged cement @ 3615'. D/O cement & ahead to 8101' (TD). TD reached on 10/24/07. Circ hole. RIH w/160 jts 4 1/2" 10.5# J-55 ST & C casing & 34 jts 4 1/2" 11.6# J-55 LT & C casing set @ 8016'. RU to cement. 10/25/07 Pumped pre-flush of 10 bbls Vis Gel/2 bbls H2O. Lead- pumped 336 sx(665cf-119bbls) Premium Lite High Strength FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52A. Dropped plug & displaced w/128 bbls H2O. Bumped plug @ 06:00 hrs w/1655#. RD cement. ND. RD RR @ 12:00 10/26/07 REPORT TOC AND PT NEXT REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 10/26/07

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY Felix G. Roldan TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 27 2007