

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34089
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD NOV 9 '07
7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 32-7 Unit
8. Well Number DIST. 3 24A
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 1197' feet from the North line and 1769' feet from the West line

Section 21 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6354' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/07 MIRU H&P 281. NU BOPE. PT csg to 600#/30 mins - test good. RIH w/ 8 3/4" bit. Tagged on cmt @ 199'. D/O cmt & ahead to 3548'. Circ hole. RIH w/86 jts, 7", 20#, J-55 ST&C csg & set @ 3533'. Pre-flushed 20 bbl Mud Clean II. Lead 498 sxs (1061 cf - 189 bbls slurry) Premium Lite FM, Calcium Chloride, Bentonite, Cellophane Flakes, FL-52-A, LMC-1, Sodium Metasilicate. Tail 77 sxs (106 cf - 19 bbls slurry) Type III, Calcium Chloride, Cellophane Flakes, FL-52A. Dropped plug and displaced w/142 bbls FW. Bumped plug to 1590# @ 2050 hrs. Circ 45 bbls cmt to surface. WOC. PT 1500#/30 mins. Test good.

RIH w/ 6 1/4" bit tagged cmt @ 2000' & D/O cmt & drilled ahead to 7949' (TD). TD 11/2/07. Circ Hole. RIH w/ 191 jts, 4 1/2", 10.5/11.6#, J-55 ST&C/LT&C csg & set @ 7934'. Pre-flushed w/10 bbls vis gel, 2 bbls FW. Lead 333 sxs (659 cf - 117 bbls slurry) Premium Lite HS FM, CD-32, Cellophane Flakes, FL-52A, LCM-1. Dropped plug 126 bbls FW/25# sugar in 1<sup>st</sup> 10 bbls. Bump plug @ 1820 hrs. to 1850#. RD CRT. ND & split stack RD release rig @ 0300 hrs 11/4/07.

TOC & PT will be conducted and reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/7/2007  
Type or print name: Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 27 2007  
Conditions of approval, if any: