

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		NOV 07 2007
2 Name of Operator Koch Exploration Company, LLC		Bureau of Land Management Farmington Field Office
3a. Address PO Box 489, Aztec, NM 87410	3b. Phone No (include area code) 505-334-9111	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1711' FNL & 898' FWL, S18, T31N, R8W "F" Lat 36.900395 N, Long 107.719875 W		
5. Lease Serial No. SF-078511		6 If Indian, Allottee or Tribe Name NA
7 If Unit or CA/Agreement, Name and/or No. NA		OIL CONS. DIV.
8. Well Name and No. Quinn 338T		DIST. 3
9 API Well No. 30-045-34420		
10. Field and Pool, or Exploratory Area Basin Fruitland Coal		
11. County or Parish, State San Juan, New Mexico		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Casing and Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Total Depth
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/31-11/01/07 Drilled 12 1/4" hole to 388', ran 9 5/8", 36# J-55 STC Casing, landed @ 379' KB (KB=13.0) 6/01/07 Cemented with 200 sks, 15.6#, Class A Cement plus 2% CaCl, plus 0.25 lb/sk Celloflake, yield 1.18 (15.6 ppg) 236 cu. ft. We used centralizers on every joint. Circulated 25 bbls cement to surface. Wait on cement 8 hours.

Tested BOPS 250# low for 5 minutes, and 2000# high for 5 minutes. Tested 9 5/8" casing to 600# for 30 minutes, held O.K. Tagged cement @ 320' in 9 5/8" casing.

11/2-3/07 Drilled 8 3/4" hole to 2955', 11/04/07 ran 7", 23#, J-55 LTC casing, landed @ 2949'. Pump lead cement 416 sks Premium Lite FM cement, plus 3% CaCl, plus 0.25 lb/sk Celloflake, plus 5 lb/sk LCM-1, plus 0.4% FL-52A, plus 8% Bentonite, plus 0.4% Sodium Metasilicate, yield 2.13 (12.1 ppg), 886.08 cu.ft. Tail cement 108 sks Type III cement plus 1% CaCl, plus 0.25 lb/sk Celloflake, plus 0.2% FL-52, yield 1.38 (14.6 ppg), 149.4 cu. ft. We used centralizers every other joint above the shoe to the turbolizers. Ran 1 turbolizer at the base of the Ojo, and 1 turbolizer 1 joint up in the Ojo. Then centralizers every 4th joint to the surface pipe. Circulated 25 bbls of cement to surface. Wait on cement 12 hours. 11/4/07 tagged cement @ 2915'. Pressure Tested 7" casing to 1500# for 30 minutes, held O.K. Tested BOPS to 250# low for 5 minutes, and 2000# high for 5 minutes. Held O.K. 11/5/07 Drilled 6 1/4" hole with mudloggers. Drilled open hole from 2995' to 3403' (TD).

14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) John Clark	Title District Superintendent
Signature	Date 11/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

NOV 15 2007

FARMINGTON FIELD OFFICE
BY T. Saliers