

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name  
RCVD NOV 20 '07

7. If Unit or CA, Agreement Designation  
OIL CONS. DIV.  
DIST. 3

SUBMIT IN TRIPLICATE

RECEIVED

NOV 19 2007

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No  
ROSA UNIT #13B

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management  
Farmington Field Office

9. API Well No.  
30-039-29834

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
595' FNL & 645' FEL, NE/4 NE/4 SEC 31-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-30-2007 MIRU & mix spud mud.

10-31-2007 Drlg rat & mouse hole, LD MM. Spud 14 3/4" surface hole from 0' to 322', spud 14 3/4" hole @ 11:30 hrs on 10/30/07, TD @ 322' on 10/31/97 @ 03:00 hrs. Circ & con hole from surface csg @ 322'. TOOH to run csg. RU csg crew & start running 10 3/4" csg.

11-01-2007 Run 8 jts 10 3/4", 40.5#, K-55, ST&C csg, saw tooth guide shoe on bottom & float insert on top of 1<sup>st</sup> jt, total csg length = 298', landed @ 312'. RU BJ & cmt as follows, 10 bbls FW ahead, 300 sxs (423 cu.ft., 75 bbls) Type III cmt + 2% CaCl & 1/4# sk Cello Flake. Displace w/ 27.5 bbls FW, PD @ 07:43 hrs 10/31/07, circ 30 bbls cmt to surface, TOC on surface csg @ surface. Bump plug & test float, good hold, SI csg w/ 200# on cmt head. WOC, cut off drlg line 150' & NU BOPE. Install test plug in braiden head & test BOP pipe & blind rams, inner & outer choke manifold valves, kill line valves, floor valve, upper Kelly valve @ 250# low for 5 min each & 2000# high for 10 min each. Test 10 3/4" csg @ 1500# against blind rams for 30 min, good test. Test pump & chart used on all test. PU bit #2 & 2-8" DCs, TIH, tag cmt @ 265'. Drlg cmt & float equip from 265' to 312', COOH from 312' to 322'.

11-02-2007 to 11-04-2007 Rotary drlg 9 7/8" hole from 322' to 3192'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date November 15, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11-05-2007 Rotary drlg 9 7/8" hold from 3192' to 3850' (TD intermediate hole). Circ @ 3850' & mix LCM to 8%.

11-06-2007 Short trip from 3850' to 3250', tight from 3850' to 3790', no fill after trip. Circ @ 3850', TOH SLM to log. RU HLS & run E-logs. TIH, no fill, circ & cond hole for csg @ 3850', LDDP & DC's.

11-07-2007 LDDP & 24-DC's. XO rams to 7 5/8", RU csg crew, run 85 jts, 7 5/8", K-55, 26.4#, LT&C csg. Cmt nose guide shoe on bottom & float collar on top of 1<sup>st</sup> jt, total csg length = 3826', landed @ 3841'. Circ csg to bottom & land. Test csg mandrel, good test. RU BJ, cmt as follows, 10 bbls FW ahead, lead slurry 750 sxs (1583 cu.ft., 281 bbls) Prem Lite, 8% gel, 1% CaCl, 4% Phenoseal, 1/4# sk Cello Flake. Tail slurry 100 sxs (140 cu.ft., 25 bbls) Type III w/ 1/4# sk Cello Flake. Displace 7 5/8" csg w/ 179 bbls FW, PD @ 20:10 hrs 11/6/07. Circ 80 bbls cmt to surface, TOC on intermediate csg @ surface, float held ok. WOC, XO tools to air drl, XO rams to 3 1/2", RU blooie line & air lines.

11-08-2007 Install test plug in Braiden Head & test BOP pipe rams & 3 1/2" floor valve @ 250# 5 min low & 2000# 10 min high. Test 7 5/8" csg against blind rams 30 min @ 1500# 30 min, good test. PU hammer & test, air hardline ok. TIH tag cmt @ 3790'. Hammer drlg cmt & equip from 3790' to 3840'. COOH from 3840' - 3850'. Round trip for plugged bit, blow well to dust. Hammer drlg 6 3/4" air hole, dusting from 3850' to 4894'.

11-09-2007 Hammer drlg 6 3/4" air section, dusting, from 4894' to 7505'.

11-10-2007 Hammer drlg 6 3/4" air hole, dusting, from 7505' to 8130' (TD @ 1200 hrs, 11/9/07). Circ @ 8130' & cond hole for E-logs. TOH to log SLM. RU HLS & log. PU 6 3/4" RR-bit & TIH.

11-11-2007 PU 6 3/4" RR-bit & TIH, 7' fill. CO 7' fill & circ @ 8130', hole started blowing wet while circulating. LDDP & 5-5" DC's, DP & DC's came out of hole wet. RU csg crew, RIH w/ 180 jts, 5 1/2", 17#, N-80, LT&C csg, float shoe on bottom & float collar on top of 46' shoe jt, total length = 8132', landed csg @ 8129', FC @ 8082', marker jt @ 5571'. Blow csg to bottom, RU BJ & cmt as follows, 10 bbls Gel wtr, 5 bbls FW ahead, sgl slurry @ 210 sxs (452 cu.ft., 80 bbls) Prem Lite HS, 1% FL-52, .2% CD-32, 3# sk CSE, 1/4# sk Cello Flake, 2% Phenoseal. Displace w/ 188 bbls FW, bump plug @ 1400#, floats held ok, PD @ 22:56 hrs 11/10/07. ND BOP, set slips & cut off csg, set 145,000 on slips. RD & release rig @ 0800 hrs, 11/11/07.

NOTE: TOC on 5 1/2" csg & pressure test information will be reported on completion papers. ✓

20/12 JT