## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. SF 079060 RCUD NOV 13 'O'?

## SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS	SF 077000
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name OIL CONS. DIV.
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit 57
1. Type of Well	8. Well Name and No.
2. Name of Operator Devon Energy Production Company, L.P.	NEBU 345  9 API Well No.
3a. Address 3b. Phone No. (include area code)	30-039-30315
20 N. Broadway, Oklahoma City, OK 73102 405-552-7917  4. Location of Well (Footage, Sec., T., R., M, or Survey Description)	10. Field and Pool, or Exploratory Area  Basin Dakota/La Jara Pictured Cliffs
SL: 1,575' FNL & 1,105' FEL, SE NE, Unit H, Sec. 29, T30N, R7W BHL: 900' FNL & 900' FEL, NE NE, Unit A, Sec. 29, T30N, R7W	11 County or Parish, State  Rio Arriba, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent  Acidize  Deepen  Production (Sta  Reclamation  Subsequent Report  Change Plans  Plug and Abandon  Temporarily Ab  Weter Discovered  Weter Discovered  Weter Discovered  Weter Discovered  Production (Sta  Reclamation  Recomplete  Temporarily Ab  Temporarily Ab	Well Integrity  ✓ Other  ✓ Intermediate
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Require following completion of the involved operations. If the operation results in a multiple completion or recompletion it testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclaim determined that the site is ready for final inspection.)  Drilled 8 3/4" hole to 3,573' on 10/24/07, set 83 jts of 7", J-55 LT&C, 23# casing at 3,563'. Cemental cement w/2% Gel, 2% Versaset, 1% Halad-766 and tail w/75 sx (19 bbls) same slurry non-foamed cement determined by Temp survey and CBL which shows to be at 400'. Tested casing to 1,500 psi	n a new interval, a Form 3160-4 shall be filed once atton, have been completed, and the operator has ed lead w/625 sx (161 bbls) 50/50 POZ foamed  1. Did not circulate cement to surface, top of incompleted.
NOV 0 1 2007	ACCEPTED FOR RELCAD
Farmington Field Office	FARMINITAN FELD OFFICE
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Melisa Castro  Title Senior Staff Operation	ns Technician
Signature Date Octob	er 29, 2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title  Office	Date

(Instructions on page 2)



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction