

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
1b. TYPE OF WELL NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other \_\_\_\_\_

2 NAME OF OPERATOR  
Elm Ridge Exploration Co. LLC

3 ADDRESS AND TELEPHONE NO  
Po Box 156 Bloomfield NM 87413

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*  
At Surface 1045' FSL X-940 FEL and Management Farmington Field Office

At top prod Interval reported below

At total depth

14 PERMIT NO \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15 DATE SPUNDED 12-19-05 16 DATE T D REACHED 1-4-06 17 DATE COMPL (Ready to prod) 6-8-07 18 ELEVATIONS (DF, RKB, RT, GR, ETC)\* 6,428' GL

20 TOTAL DEPTH, MD & TVD 1558' MD TVD 1502' MD TVD 21 PLUG BACK T D, MD & TVD 22 IF MULTIPLE COMPL, HOW MANY\* 23 INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

1365' - 1387' Fruitland coal

26 TYPE ELECTRIC AND OTHER LOGS RUN  
Spectral Density, high Resolution Induction Log, CBL LOG

23 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" K-55	20#	139'	8 3/4"	Surface used 50 sks	
4 1/2" J-55	10.5#	1551'	6 1/4"	Production used 210 sks	

29 LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1429'	

31. PERFORATION RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1365' - 1387' Fruitland Coal	.38	88		1365' - 1387'	2000 gal of 7 1/2" FE HCL dbl inh. 70439 gal of 70Q Delta 140 foam fluid, 562 MCF N2

33.\* PRODUCTION  
DATE FIRST PRODUCTION PENDING PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) L STATUS (Producing or shut in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS CASING PRESSURE CALCULATE 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Production Assistant

RECEIVED

OCT 15 2007

RCVD OCT 19 '07

OIL CONS DIV

DIPT. 3

ACCEPTED FOR RECORD

OCT 15 2007

OCT 17 2007

FARMINGTON FIELD OFFICE

NMUCD

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	416'					
Kirtland	550'					
Fruitland Coal	1135'					
Pictured Cliffs	1392'					