

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐GAS WELL ☒DRY ☐

Other _____

1b. TYPE OF WELL

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR. ☐

Other _____

2 NAME OF OPERATOR

Elm Ridge Exploration Co. LLC

3 ADDRESS AND TELEPHONE NO

Po Box 156 Bloomfield NM 87413

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *)

At Surface

2180' FSL X 855' FEL
Bureau of Land Management
Farmington Field Office

At top prod. Interval reported below

At total depth

14 PERMIT NO

DATE ISSUED

15 DATE SPUDDED

3-25-06

16 DATE T D REACHED

3-27-06

17 DATE COMPL. (Ready to prod.)

6-29-07

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,320'

GL

20 TOTAL DEPTH, MD & TVD

1455' MD

21 PLUG BACK T D, MD & TVD

1391' MD

22 IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1231' - 1250' Fruitland

25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, high Resolution Induction Log, CBL LOG

27 WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	119'	12 1/4"	Surface used 115 sks	
5 1/2" J-55	15.5#	1436'	7 5/8"	Production used 265 sks	
				TOC = 0	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1275'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1231' - 1250' fruitland	.38	76

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1231' - 1250'	1500 gals 7 1/2% HCL acid
	64,273 gals of 70Q Delta frac fluid
	782 sks of 20/40 Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION pending PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____ L STATUS (Producing or shut in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10-5-07	24	1/2"			0	0	
FLOW. TUBING PRESS	CASING PRESS	CALCULATE 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR)	
	6			0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No gas

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

OCT 15 2007

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Manager

FARMINGTON FIELD OFFICE

BY

DATE 10/8/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	276'					
Kirtland	391'					
Fruitland Coal	1009'					
Pictured Cliffs	1258'					