

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2 NAME OF OPERATOR

Elm Ridge Exploration Co. LLC

3 ADDRESS AND TELEPHONE NO

Po Box 156 Bloomfield NM 87413

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1950' FNL X 1950' FNL
Bureau of Land Management
Farmington Field Office

At top prod Interval reported below

At total depth

14 PERMIT NO

DATE ISSUED

15 DATE SPUDDED
04-09-06

16 DATE T D REACHED
04-12-06

17 DATE COMPL (Ready to prod)
10-8-07

18 ELEVATIONS (DF, RKB, RT, GR, ETC)*
6,402' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
1508' MD TVD

21 PLUG BACK T D, MD & TVD
1448' MD TVD

22 IF MULTIPLE COMPL,
HOW MANY*

23 INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

RCVD OCT 19 '07

OIL CONC. DTU

27 WAS WELL CORED
DIST. 3

26 TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, high Resolution Induction Log, CBL LOG

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" K-55	24#	148'	12 1/4"	Surface used 155 sks	
5 1/2" J-55	15.5#	1449'	7 5/8"	Production used 265 sks	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1429'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
1264' - 1310' .38 128

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1264' - 1282'	2500 gals 7 1/2% HCL
1296' - 1310'	1345 sks 20/40 Brady Sand
	89,408 gals 70Q 13 CP Delta 140 frac fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 10-8-07 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping L STATUS (Producing or shut in) Producing

DATE OF TEST 10-8-07 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO 0

FLOW. TUBING PRESS CASING PRESSURE CALCULATE 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Tim Duggan

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Manager

DATE 10/8/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

NMOCD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries),				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface					
Fuitland Coal	1062'					
Pictured Cliffs	1327'					