Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

٦.	Lease Schai No.
	NMNM22044

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

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6.	If Indian,	Allottee or	Tribe Name	

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

abandoned wer	i. Ose form 5100-5 (Al	b) for such proposais.		
SUBMIT IN TRIE	PLICATE - Other instru	uctions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.
Type of Well     ☐ Oil Well	er		8. Well Name and No GOLD MEDAL S	
Name of Operator     DUGAN PRODUCTION CORP	Contact: PORATIONMail: johncale	JOHN C ALEXANDER xander@duganproduction.com	9. API Well No 30-045-34224	-00-X1
3a. Address FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505-325-1821	e) 10. Field and Pool, o BASIN FRUIT	or Exploratory LAND COAL
4. Location of Well (Footage, Sec., T Sec 33 T24N R10W SWSW 12		on)	11. County or Parish SAN JUAN CO	
12. CHECK APPR	OPRIATE BOX(ES)	TO INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations

Plug Back □ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill to TD @ 1280' on 10-25-07. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 1267', float collar @ 1225'. Cement w/65 sx Type 5 cement w/2% Lodense, 2# PhenoSeal/sx & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (200 cu ft total slurry). Circ 6 bbls cement. Pressure test will be reported on completion sundry.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD NOV 6'07 OIL CONS. DIV. DIST. 3

14. Thereby certify the	that the foregoing is true and correct. Electronic Submission #56951 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by J	PATIO	N, sent to the Farmington	
Name (Printed/Typ	ped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	10/30/2007	•
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By AC	CCEPTED		IM LOVATO ETROLEUM ENGINEER	Date 11/02/200
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	
Conditions of approval certify that the applican which would entitle the	I, if any, are attached. Approval of this notice does not warrant or not holds legal or equitable title to those rights in the subject lease	<u> </u>		ment or