Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM22044
not use this form for proposals to drill or to re-enter an	
ndened well. Hee form 2160 2 (APR) for each proposals	6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.	7.	If Unit or CA/Agree	ement, Name and/or No.	
Type of Well     ☐ Oil Well    ☐ Gas Well    ☐ Oth	8.	8. Well Name and No. GOLD MEDAL 94S				
Name of Operator Contact: JOHN C ALEXANDER     DUGAN PRODUCTION CORPORATION Mail: johncalexander@duganproduction.com				9. API Well No. 30-045-34230-00-X1		
3a. Address  3b. Phone No. (include area code) Ph: 505-325-1821  FARMINGTON, NM 87499			) 10	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11	11. County or Parish, and State		
Sec 34 T24N R10W NWNW 1	200FNL 1200FWL		-	SAN JUAN CO	UNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPO	RT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	Acidize  Alter Casing	☐ Deepen ☐ Fracture Treat	Production Reclamatio	(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	n Recomplete		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon  Water Disposal		Drilling Operations	
_	Convert to Injection	Plug Back				
13. Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Spud 12-1/4" hole on 11/5/07. collar @ 84'. Cement w/95 sx slurry). Circulate 5 bbls cement	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation repandonment Notices shall be fil final inspection.)  Drilled to 135'. Run 8-5/ Type 5 cement w/2% Ca	give subsurface locations and measure the Bond No. on file with BLM/BL/sults in a multiple completion or reced only after all requirements, includes 12 and 12 and 14 and 15 csg. Land 12 and 12 and 14 celloflake/sx (112 and 12 and 14 celloflake/sx (112 and 15 an	ured and true vertice.  A. Required subsequence ompletion in a new ding reclamation, have the country of the co	al depths of all pertinuent reports shall be interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	
·		,		RCVD NOV 2	21 '07	

OIL CONS. DIV. DIST. 3

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #57067 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by J	RÁTIO	N, sent to the Farmington		
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT		
Signature	(Electronic Submission)	Date	11/07/2007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACC	CEPTED	-	IM LOVATO PETROLEUM ENGINEER	Date 11/20/200	
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	e Farmington		
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any po	erson kno	owingly and willfully to make to any departm	nent or agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

