

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD OCT 26 '07

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

**RECEIVED****OCT 25 2007**Bureau of Land Management  
Farmington Field Office2. **Name of Operator****BURLINGTON****RESOURCES OIL & GAS COMPANY LP**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit F (SENW), 1505' FNL &amp; 1505' FWL, Section 33, T27N, R5W, NMPM

5. **Lease Number**  
SF - 0793946. **If Indian, All. or  
Tribe Name**7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**San Juan 27-5 Unit #142E  
API Well No.

30-039-30304

10. **Field and Pool**

Basin Dakota

11. **County and State**  
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - casing report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****14.**

10/12/07 MIRU Aztec 301. NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 3534' intermediate. Circ hole. RIH w/86 jts 7" 20 # J-55 ST& C casing set @ 3524'. RU to cement. 10/19/07 Pumped pre-flush of 10 bbls H2O/10 bbls Mud Clean/10bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite HS FM Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. **Lead-** pumped 478 sx(1018cf-181bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5% LCM-1, & .4% SMS. **Tail-** pumped 83 sx(115cf-20bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/ 141 bbls H2O. Bumped plug to 1680#. Plug down @ 12:21 hrs. Circ 95 bbls cement to surface. RD Cementers.

10/19/07 RIH w/6 1/2" bit. PT casing to 1500# - good test. D/O cement & ahead to 7664' (TD) TD reached on 10/21/07. Circ hole. RIH w/168 jts 4 1/2" 10.5# J-55 & 16 jts 4 1/2" 11.6# J-55 casing set @ 7662'. RU to cement. 10/22/07 Pumped pre-flush of 10 bbls Gel/water/2bbls H2O. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25#/sx Cello-Flakes, & 6.25 #/sx LCM-1. **Tail-** pumped 294 sx (582cf-103bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flakes, & 6.25 #/sx LCM-1. Dropped plug & Displaced w/122 bbls H2O. Bumped plug to 900#. Plug down @ 19:44 rs. RD cement. ND BOP. RD.

PT will be conducted by the completion rig. PT results &amp; TOC will be shown on next report.

ACCEPTED FOR RECORD  
OCT 26 2007  
FARMINGTON FIELD OFFICE  
BY TL Salyers

**14. I hereby certify that the foregoing is true and correct.**Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/24/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**