



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/12/2007

API No. 30-039-29562

DHC No. DHC2329AZ

Lease No. NMSF-078281

Well Name

SAN JUAN 29-5 UNIT

Well No.

#72F

Unit Letter
F

Section
17

Township
T029N

Range
R005W

Footage
2345' FNL & 1365' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

10/26/07

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS
469 MCFD

PERCENT
61%

CONDENSATE

PERCENT
61%

DAKOTA

296 MCFD

39%

39%

765

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X *Julian Carrillo* 11-14-07 Engineer 505-599-4043
Julian Carrillo

X *Kandis Roland* 11/12/07 Engineering Tech. 505-326-9743
Kandis Roland

OIL CONS. DIV.
DIST. 3

RCVD NOV 20 '07