OIL CONS. DIV.

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	_	•••			OCT 2	2 2007	Regulatory Accounting
		ัดทด	COP	rillips	Bureau of Lar Farmingtor	na Managem	
	•		COI I		Farmingtor	n Field Office	Status
	ALLOC	ATION FOR	М		PRELIMINARY TOWARD TOWARD		
					FINAL ⊠ REVISED □		
Commingle					Date: 10/16/2007		
SURFACE Type of Cor				A	PI No. 30-039-29637		
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Output PAYADD COMMINGLE Output PAYADD PAYAD							OHC No. DHC2306AZ
							ease No. SF-078999
Well Name							Vell No.
SAN JUAN 31-6 UNIT				P .4.		#	31F
Unit Letter K	Section 35	Township T031N	Range R006W	Footag 1900' FSL & 1	•	Ri	County, State of Arriba County,
							New Mexico
Completion	od						
08/21/2007 HISTORICAL ☐ FIELD T				LD TEST 🔀 PR	OJECTED	□ ОТНІ	ER 🗌
FOR	MATION		GAS	PERCENT	CONI	DENSATE	PERCENT
					CONI	DENSATE	
MES	MATION AVERDE		GAS 876 MCFD 850 MCFD	PERCENT 71% 29 28%	CONE	DENSATE	PERCENT 71% 28%
MES	AVERDE		876 MCFD	71%	CONI	DENSATE	71%
MES	AVERDE		876 MCFD	71%	CONI	DENSATE	71%
MES DA	AKOTA	3	376 MCFD 350 MCFD 1226	71% 28%			71%
JUSTIFICA Mesaverde a	AKOTA TION OF A	ALLOCATIOn formations of	376 MCFD 350 MCFD 1226 DN: These pluring comp	71% 28% Dercentages are beletion operations	ased upon i	solated floot present	71% 28% ow tests from the during flow test
JUSTIFICA Mesaverde a operations.	AKOTA TION OF A and Dakota For that rea	ALLOCATIOn formations of son, oil percentage of the second	376 MCFD 1226 ON: These pluring compentages are	71% 28% Dercentages are b letion operations based upon the g	ased upon i	solated floot present	71% 28% ow tests from the
JUSTIFICA Mesaverde a operations.	AKOTA TION OF A and Dakota For that rea	ALLOCATIOn formations of son, oil percentage of the second	376 MCFD 1226 ON: These pluring compentages are	71% 28% Dercentages are beletion operations	ased upon i	solated floot present	71% 28% ow tests from the during flow test
JUSTIFICA Mesaverde a operations. this wellbore	AKOTA TION OF A and Dakota For that read begins pro	ALLOCATIOn formations of son, oil percentage of the second	376 MCFD 350 MCFD 1226 ON: These pluring complentages are t some point	71% 28% Dercentages are bletion operations based upon the grain the future.	ased upon i	solated floot present	71% 28% ow tests from the during flow test provided in the event
JUSTIFICA Mesaverde a operations.	AKOTA TION OF A and Dakota For that read begins pro	ALLOCATIOn formations of son, oil percentage of the second	376 MCFD 1226 ON: These pluring compentages are	71% 28% Dercentages are bletion operations based upon the grain the future.	ased upon i	solated floot present	71% 28% ow tests from the during flow test
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JUSTIFICA Mesaverde a operations. this wellbore	TION OF And Dakota For that reached begins pro	ALLOCATIOn formations of son, oil percentage of the second	376 MCFD 350 MCFD 1226 ON: These pluring complentages are t some point	71% 28% Dercentages are bletion operations based upon the grain the future.	ased upon i	solated floot present	71% 28% ow tests from the during flow test provided in the event PHONE
JUSTIFICA Mesaverde a operations. this wellbore	TION OF And Dakota For that reached begins pro	ALLOCATIOn formations of son, oil percentage of the second	376 MCFD 350 MCFD 1226 ON: These pluring complentages are t some point	71% 28% Dercentages are b letion operations based upon the g in the future. TITLE 67 Per.	ased upon i . Oil was no as allocatio	solated floot present on and are	71% 28% ow tests from the during flow test provided in the event PHONE