

ConocoPhillips

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 Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/16/2007

API No. 30-039-29741

DHC No. DHC2164AZ

Lease No. SF-078281

Well Name

SAN JUAN 29-5 UNIT

Well No.

#63F

Unit Letter

O

Section

17

Township

T029N

Range

R005W

Footage

1000' FSL & 2300' FEL

County, State

**Rio Arriba County,
New Mexico**

Completion Date

10/10/2007

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1848 MCFD	65%		65%
DAKOTA	1001 MCFD	35%		35%
	2849			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Wendy Payne</i>	10-24-07	Per. Eng. - BLM	
X <i>Julian Carrillo</i>	10-16-07	Engineer	505-599-4043
Julian Carrillo			
X <i>Wendy Payne</i>	10/16/07	Engineering Tech.	505-326-9533
Wendy Payne			

NNCCD