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Revised: March 9, 2006

**ConocoPhillips****PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 11/5/2007

API No. 30-039-29905

DHC No. DHC2514AZ

Lease No. NMSF-079012

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

SAN JUAN 31-6 Unit

Well No.

#13M

Unit Letter  
**D**Section  
**4**Township  
**T030N**Range  
**R006W**Footage  
**1010' FNL & 758' FWL**County, State  
**Rio Arriba County,  
New Mexico**

Completion Date

10/11/07

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1189 MCFD

PERCENT

64%

CONDENSATE

PERCENT

64%

DAKOTA

666 MCFD

36%

36%

1855

MCFD NOV 16 '07

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

11-5-07

Engineer

505-599-4043

Julian Carrillo

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11/5/07

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD