Submit 3 Copies To Appropriate District Office	State of	New Mexico	Form C-103 March 4, 2004
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-039-30396
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal Lease – SF-080511
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APP		M.C. 101) EOD SUCH	Harrington
PROPOSALS.) 1. Type of Well:		1415161778	8. Well Number
Oil Well Gas Well	X Other	123141516171819303	#9M
2. Name of Operator		RECEIVED 2	9. OGRID Number
Burlington Resources			14538
3. Address of Operator P.O. Box 4289, Farmington, N	M 87499-4289	WUY 12001	10. Pool name or Wildcat Blanco MV / Basin DK
4. Well Location	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	OIL CONS. DI	
Unit Letter A: 670 feet from the North line line A: 670 feet from the East line			
Section 31 Township 27N Range 7W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK [
TEMPORARILY ABANDON [CHANGE PLANS	☐ COMMENCE DR	ILLING OPNS. PLUG AND
PULL OR ALTER CASING [☐ MULTIPLE	☐ CASING TEST A	ABANDONMENT ND ·□
	COMPLETION	CEMENT JOB	_
OTHER:	Commingle	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
The state of the s			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been			
notified in writing of this application.			
Proposed perforations are: MV – 4539' – 5558; DK – 7238' – 7458'			
Interest is common, no notification is necessary. $0 \# C 2738 \# 2$			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE TALLY Chief TITLE Regulatory Specialist DATE 11/13/07			
SIGNATURE TOURS THE REGulatory Specialist DATE TO THE SIGNATURE			
Type or print name Patsy	Clugston E-mail add	ress: clugspl@conocophillip	os.com Telephone No. 505-326-9518
(This areas for State use)			
(This space for State use)			
1	1/1/2 1 -	Deputy Oil & Ga	s Inspector, NOV 2 0 2007
APPPROVED BY	\	TITLE District	s Inspector, #3
Conditions of approval if any:	<i>)</i> • • •		