Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico				. Form C-105 Revised June 10, 2003				
Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., F	Johns NM 88240	Energy	Energy, Minerals and Natural Resources			ŀ	WELL API NO.				
District II	ue, Artesia, NM 88210		Oil Conservation Division			-	30-039-29754 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410	1	220 South St. Fr			L	STATE FEE				
	r , Santa Fe, NM 87505		Santa Fe, NM 87505				State Oil & Gas Lease No.				
WELL Co	OMPLETION C	R RECOMP	PLETION REPO	RT AND L	.OG		7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER							DOUD MOU 20 207				
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER							OIL CONS. DIV.				
2. Name of Operator LONE WOLF NEW MEXICO ,LLC							8. Well No. DIST. 3				
	ator C/O WALSH El armington, NM 87402	IGINEERING & I	PROD. CORP.				9. Pool name or Wildcat Wildcat				
4. Well Location						1	· ·				
Unit Letter	N : 1100'	Feet From The	South Line and	300'	Feet F	ron	The West	Line			
Section		wnship 32N			NMPM		County R	IO ARRIB			
10. Date Spudded 2/21/06	11. Date T.D. React 2/28/06	ed 12. Date DRY HC	Compl. (Ready to Prod.) DLE	8130 8130)F&	RKB, RT, GR,	etc.)	14. Elev. (Casinghead	
15. Total Depth 2073'	16. Plug Back 2073'	T.D. 17.	. If Multiple Compl. How Zones?		8. Interval Orilled By		Rotary Tools 0 – 2073'		Cable Tools		
19. Producing Inter	val(s), of this complet	on - Top, Bottom	, Name				, 20 YI	. Was Dire	ctional Su	rvey Made	
	nd Other Logs Run ron, Induction/GF						22. Was Well Cored NO				
23.		C	ASING RECO			rin	<u> </u>				
CASING SIZE WEIGHT 8-5/8" 24					HOLE SIZE 12-1/4"		95 sx (112 cu.ft.)		AMOUNT PULLED Circ 1 bbls cement		
					7-7/8"						
SIZE	ТОР	I BOTTOM	LINER RECORD SACKS CEMENT	SCREEN		25. SIZ		JBING RE		PACKER SET	
			STORE CENTER.					22			
26. Perforation r	ecord (interval, size, a	nd number)		27 ACID	SHOT	FR	ACTURE CEN	MENT SO	LIEEZE	ETC	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED											
					 						
28 Date First Producti	ion I p	oduction Method	PR (Flowing, gas lıft, pumpi	ODUCTI			Well Status (Prod or Sh	ut-in)		
DRY HOLE		oduction Memod	(1 lowing, gas tijt, pumpt	ing - size ana ij	уре ритр)		P&A	rou. or sn	ui-inj		
Date of Test 03/21/07	Hours Tested	Choke Size	Prod'n For Test Period	Oıl - Bbl	1	Gas	– MCF	Water - B	bl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF			Water - Bbl.	Oil C	ravity - A	PI - (Corr.)	
29. Disposition of	Gas (Sold, used for fue	l, vented, etc.)						Test Witnes	sed By		
30 List Attachments DEVIATION SURVEY											
31 .I hereby certi	fy that the informat	on shown on bo Printed	th sides of this form as	s true and con	nplete to	the	best of my know	wledge and	l belief		
Signature:	ul. Thoug	NT	Paul C. Thompson	ı, P.E.	Ti	itle	: Engineering	g/Agent	Date	e: 11/20/07	
E-mail Address: paul@walsheng.net											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs_	T. Entrada	T.					
T. Abo	T	T. Wingate	T.					
T. Wolfcamp	Т.	T. Chinle	T.					
T. Penn	T	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			SANDS	OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	tot	
	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
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LITHOLOGY RECORD (Attach additional sheet if necessary)

							. 511000 11 11	· · · · J J
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
1080			Dakota					
1140			Morrison					
1740			Toldilto Entrada					
1760			Entrada					
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