

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-039-29754 5. Indicate Type of Lease STATE      FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL      DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER                      BACK      RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Gooding <b>RCVD NOV 28 '07</b> <b>OIL CONS. DIV.</b>
2. Name of Operator LONE WOLF NEW MEXICO ,LLC		8. Well No. #1 <b>DIST. 3</b>
3. Address of Operator    C/O WALSH ENGINEERING & PROD. CORP. 7415 E. Main St. Farmington, NM 87402		9. Pool name or Wildcat Wildcat
4. Well Location  <div style="display: flex; justify-content: space-between;"> <span>Unit Letter    N      :    1100'</span> <span>Feet From The    South      Line and      300'</span> <span>Feet From The      West      Line</span> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span>Section      29</span> <span>Township      32N</span> <span>Range      2E</span> <span>NMPM</span> <span>County    RIO ARRIBA</span> </div>		
10. Date Spudded 2/21/06	11. Date T.D. Reached 2/28/06	12. Date Compl. (Ready to Prod.) DRY HOLE
13. Elevations (DF& RKB, RT, GR, etc.) 8130' GL		14. Elev. Casinghead
15. Total Depth 2073'	16. Plug Back T.D. 2073'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0 - 2073'
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Density - Neutron, Induction/GR		22. Was Well Cored NO
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	121'KB
		12-1/4"
		7-7/8"
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <div style="display: flex;"> <div style="flex: 1;">DEPTH INTERVAL</div> <div style="flex: 1;">AMOUNT AND KIND MATERIAL USED</div> </div>		
<b>28. PRODUCTION</b>		
Date First Production DRY HOLE		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )
Well Status ( <i>Prod. or Shut-in</i> ) P&A		
Date of Test 03/21/07	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate
Oil - Bbl		Gas - MCF
Water - Bbl.		Gas - Oil Ratio
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )		
Test Witnessed By		
30 List Attachments DEVIATION SURVEY		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>           Signature: <u>Paul C. Thompson</u>            E-mail Address: <u>paul@walsheng.net</u> </div> <div>           Printed            Name: Paul C. Thompson, P.E.         </div> <div>           Title: Engineering/Agent         </div> <div>           Date: 11/20/07         </div> </div>		

## INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1080			Dakota
1140			Morrison
1740			Toddilto
1760			Entrada