

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. Jicarilla 458	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation	
2. Name of Operator Black Hills Gas Resources		7. If Unit or CA Agreement, Name and No. NA	
3a. Address PO Box 249/3200 1st Street Bloomfield, NM 87413		8. Lease Name and Well No. Jicarilla 458-8 #724	
3b. Phone No. (include area code) 505-634-1111 ext 27		9. API Well No. 30-039-30169	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2255' FNL 745' FEL SE/NE At proposed prod. zone		10. Field and Pool, or Exploratory Basin Dakota	
14. Distance in miles and direction from nearest town or post office* 20 miles Southwest of Dulce, New Mexico		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 8 T30N R3W	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) Approx. 5300 feet		12. County or Parish Rio Arriba	
16. No. of Acres in lease Approx. 2249.19 ac		13. State NM	
17. Spacing Unit dedicated to this well 301.66 N2 RCVD NOV 27 '07 346 acre OIL CONS. DIV.		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 50 feet (Twin loc)	
19. Proposed Depth 8661 feet bgs		20. BLM/BIA Bond No. on file ON FILE WITH BIA NMSP 0247675	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7120' GR		22. Approximate date work will start* 5/1/2007	
23. Estimated duration 45-60 days drlg & compl		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Lynn H. Benally	Date 1-22-2007
Title Regulatory Specialist/Black Hills Gas Resources		
Approved by (Signature) 	Name (Printed/Typed) AFM	Date 11/26/07
Title Office FFO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)



H<sub>2</sub>S POTENTIAL EXISTS

HOLD C104 FOR NSL

NOTIFY AZTEC OCD 24 HRS.  
PRIOR TO CASING & CEMENT

NMOCD NOV 28 2007

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

DISTRICT I  
1625 N French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-039-30169</b>	<sup>2</sup> Pool Code <b>71599</b>	<sup>3</sup> Pool Name <b>Basin Dakota</b>
<sup>4</sup> Property Code <b>24591 22182</b>	<sup>5</sup> Property Name <b>JICARILLA 458-08</b>	<sup>6</sup> Well Number <b>724</b>
<sup>7</sup> OGRID No <b>013925</b>	<sup>8</sup> Operator Name <b>BLACK HILLS GAS RESOURCES</b>	<sup>9</sup> Elevation <b>7120</b>

<sup>10</sup> Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	30-N	3-W		2255	NORTH	745	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>N/2 - 304 301.66</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No
--	-------------------------------	----------------------------------	------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD 2 1/2" BC 1917 GLO	S 89-44-00 W 5160 59' (M)	CLOSING CORNER FD 2 1/2" BC 1917 GLO
CLOSING CORNER FD 2 1/2" BC 1917 GLO	LOT 3 35.30	LOT 2 35.54
LOT 4 35.05		LOT 1 35.77
LAT: 36.82754° N. (NAD 83) LONG: 107.16777° W. (NAD 83)		2255'
		745'
		N 0-01-53 E 5146 13' (M)
		FD 2 1/2" BC. 1917 GLO

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*[Signature]* **1-22-2007**  
Signature Date

**Lynn H. Benally**  
Printed Name

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

AUGUST 31, 2006  
Date of Survey

*[Signature]*  
Signature and Seal of Professional Surveyor

**ROY A. RUSH**  
REGISTERED PROFESSIONAL LAND SURVEYOR  
10-02-06

Certificate Number

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039- 301109</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Tract 458</b>
8. Well Number <b>Jicarilla 458-08 #724</b>
9. OGRID Number <b>013925</b>
10. Pool name or Wildcat <b>Basin Dakota</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator <b>Black Hills Gas Resources, Inc.</b>	
3. Address of Operator <b>P.O. Box 249 Bloomfield, NM 87413</b>	
4. Well Location Unit Letter: <b>H</b> : <b>2,255</b> feet from the <b>North</b> line and <b>745</b> feet from the <b>East</b> line Section: <b>08</b> Township <b>30 North</b> Range <b>03 West</b> NMPM County: <b>Rio Arriba</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7,120'</b>	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type: <b>Drilling Pit</b> Depth to Groundwater <b>&gt; 100</b> Distance from nearest fresh water well <b>&gt; 1000</b> Distance from nearest surface water <b>&lt; 200</b>	
Pit Liner Thickness: <b>15</b> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

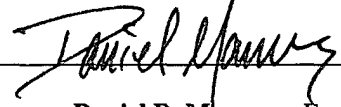
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <b>Pit Registration</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Drilling Pit Registration**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE: Regulatory Technician DATE 01/05/2007

Type or print name: **Daniel R. Manus** E-mail address: **dmanus@bhep.com** Telephone No. **(505) 634-1111 ext. 28**

**For State Use Only**

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 28 2007  
Conditions of Approval (if any):



## Black Hills Gas Resources

**Jicarilla 458-8 #724**

2255' FNL 745' FEL (SE/NE)

Sec.8 T30N R3W

Rio Arriba County, New Mexico

Lease: Contract 458

### DRILLING PROGRAM

(Per Rule 320)

This Application for Permit to Drill (APD) was initiated under the NOS process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process includes an onsite meeting which was held on October 26, 2006 as determined by Bureau of Indian Affairs (BIA) and Jicarilla Oil & Gas Administration (JOGA) and at which time the specific concerns of Black Hills Gas Resources (BHGR), BIA, and JOGA were discussed.

#### SURFACE FORMATION – San Jose

#### GROUND ELEVATION – 7,120'

#### ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

San Jose	Surface	Sandstone, shales & siltstones
Nacimiento	2,002'	Sandstone, shales & siltstones
Ojo Alamo	3,127'	Sandstone, shales & siltstones
Fruitland Coal	3,537'	Sandstone, shales & siltstones
Pictured Cliffs	3,678'	Sandstone, shales & siltstones
Lewis	3,780'	Sandstone, shales & siltstones
Cliffhouse	5,648'	Sandstone, shales & siltstones
Point Lookout	6,025'	Sandstone, shales & siltstones
Mancos	6,562'	Sandstone, shales & siltstones
Gallup	7,402'	Sandstone, shales & siltstones
Dakota	8,281'	Sandstone
Morrison	8,561'	Sandstone

**TOTAL DEPTH            8,661'**

Estimated depths of anticipated fresh water, oil, or gas:

Ojo Alamo	3,127'	Gas, water, sand
Pictured Cliffs	3,678'	Gas, water, sand
Lewis	3,780'	Gas, water, sand, shale
Cliffhouse	5,648'	Gas, water, sand, shale
Point Lookout	6,025'	Gas, water, sand, shale
Mancos	6,562'	Gas, water, sand, shale
Gallup	7,402'	Gas, oil, water, sand, shale
Dakota	8,281'	Gas, water, sand, shale
Morrison	8, 561'	

**CASING PROGRAM**

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0'-275'	12-1/4"	9 5/8"	J-55 36# ST&C	+/-140 sxs Standard Type II cement
0'-6710"	8-3/4"	7"	N_80 23# LT&C	+/- 410 sxs lite or 65:35 poz and +/- 300 sxs 50:50 poz
6710'-TD	6-1/4"	4-1/2"	J-55 10.5# LT&C	Uncemented Retrievable Liner

\* Actual cement volume to be determined by caliper log.

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and protected.

**PRESSURE CONTROL**

BOPs and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to 1,000 psi. Annular type preventor will be pressure tested to 50% of the rated working pressure, not to exceed 1,000 psi. All casing strings will be pressure tested to 0.22 psi/ft. or 1,000 psi, whichever is greater, not to exceed 70% of internal yield.

BOP to be either double gate rams or an annular preventor as per Onshore Order No. 2.

**Statement on Accumulator System and Location of Hydraulic Controls**

The drilling rig has not yet been selected for this well. Selection will take place after approval of this application. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 2M systems.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

**MUD PROGRAM**

0' - 275' Fresh water – M.W. 8.5 ppg, Vis 30-33  
 275' - 6710' Klean Faze- Low solids non-dispersed  
 M.W. 8.5 – 9.2 ppg  
 Vis – 28 – 50 sec  
 W.L. 15cc or less

6710' - TD Air & N2 unit – Deliver ± 1800 SCFM (Air) @ 1700 psi & 35 gpm fluid.. Drill with compressed nitrogen.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

AUXILIARY EQUIPMENT

- A) A Kelly cock will be kept in the drill string at all times
- B) Inside BOP or stab-in valve (available on rig floor)
- C) Mud monitoring will be visually observed

LOGGING, CORING, TESTING PROGRAM

- A) Logging: DIL- CNL-FDC-GR - TD - BSC (GR to surface)  
Sonic (BSC to TD)
- B) Coring: None
- C) Testing: Possible DST – None anticipated. Drill stem tests may be run on shows of interest

ABNORMAL CONDITIONS

- A) Pressures: No abnormal conditions are anticipated  
Bottom hole pressure gradient – 0.31 psi/ft
- B) Temperatures: No abnormal conditions are anticipated
- C) H<sub>2</sub>S: See attached H<sub>2</sub>S plan in event H<sub>2</sub>S is encountered.
- D) Estimated bottomhole pressure: 2685 psi

ANTICIPATED START DATE

May 1, 2007

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8" J-55 4.7#/ft tubing will be run for a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

## Hydrogen Sulfide Drilling Operations Plan

### I. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide ( $H_2S$ ).
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of  $H_2S$  detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of  $H_2S$  on metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the  $H_2S$  Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable  $H_2S$  zone (within 3 days or 500 feet) and weekly  $H_2S$  and well control drills for all personnel in each crew. The initial training sessions shall include a review of the site specific  $H_2S$  Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

### II. $H_2S$ safety equipment and Systems

Note: All  $H_2S$  safety equipment and systems (if necessary) will be installed, tested, and operational when drilling reaches a depth of 500 feet above the three days prior to penetrating the first zone containing or reasonably expected to contain  $H_2S$ .

#### A. Well control equipment:

1. Choke manifold with a minimum of one remote choke.
2. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.

#### B. Protective equipment for essential personnel

1. Mark II Surniveair 30-minute units located in the doghouse and at briefing areas, as indicated on will site diagram.
- C. H<sub>2</sub>S detection and monitoring equipment:
1. Two portable H<sub>2</sub>S monitors positioned on location for best coverage and response. These units have warning lights and aquilbesirens when H<sub>2</sub>S levels of 10ppm.
- D. Visual warning systems:
1. Wind direction indicators shall be visible in 360° on the location.
  2. Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be highly visible with lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used when appropriate.
- E. Mud program:
1. The mud programs has been designed to minimize the volume of H<sub>2</sub>S circulated to the surface. Proper mud weight, safe drilling practices and the use of H<sub>2</sub>S scavengers will minimize hazards when penetrating H<sub>2</sub>S bearing zones.
- F. Metallurgy:
1. All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H<sub>2</sub>S service.
  2. All elastomers used for packing and seals shall be H<sub>2</sub>S trim.
- G. Communication:
1. Cellular telephone communications in company vehicles.
- H. Well testing:
1. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity which are necessary to safely and adequately conduct the test. The drill stem lesting will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill stem testing operations conducted in an H<sub>2</sub>S environment will use the closed chamber method of testing.

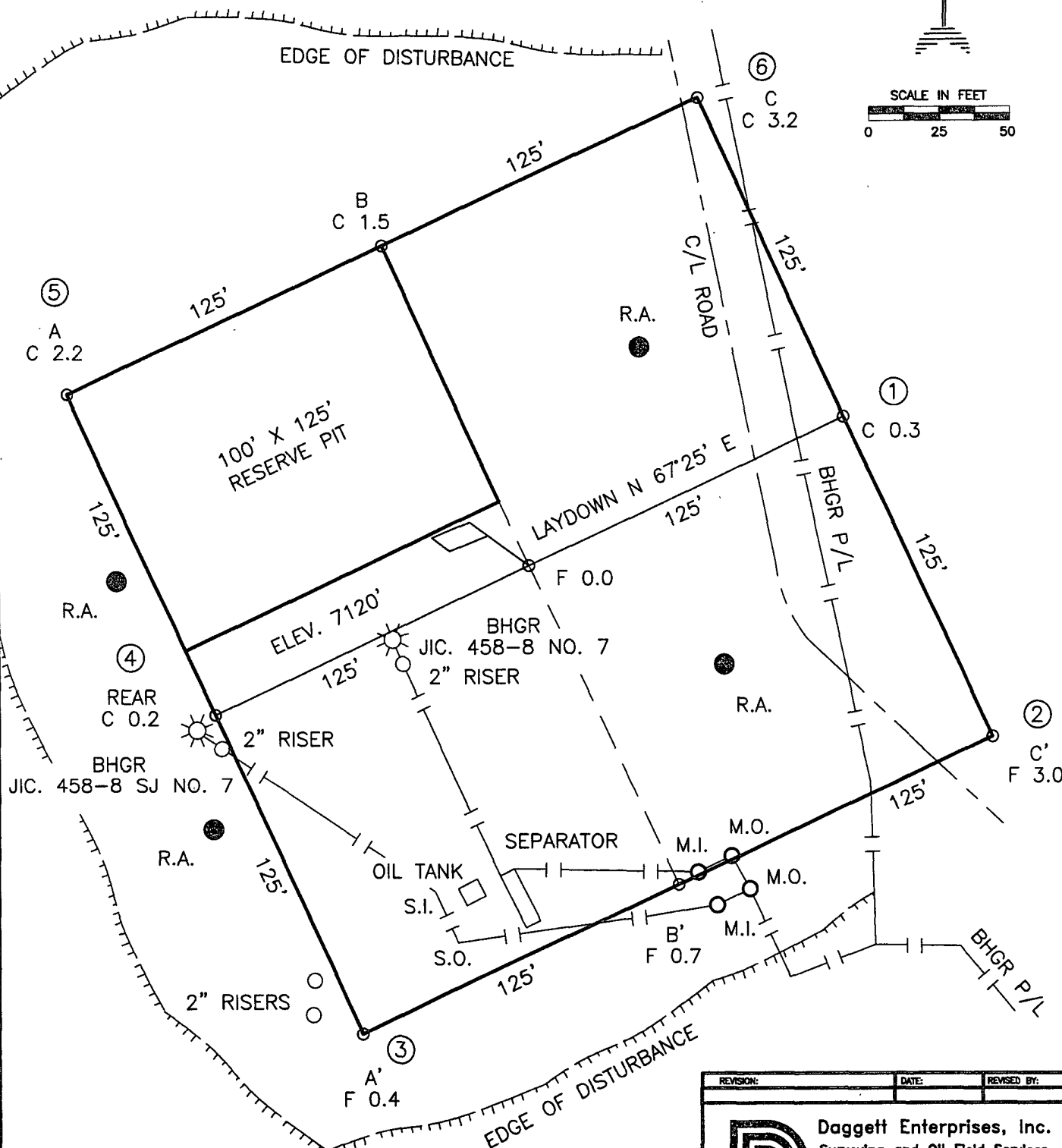


# WELL PAD DIAGRAM


COMPANY: BLACK HILLS GAS RESOURCES  
 LEASE: JICARILLA 458-08 NO. 724  
 FOOTAGE: 2255 FNL, 745 FEL  
 SEC.: 8, TWN: 30-N, RNG: 3-W, NMPM  
 ELEVATION: 7120'



SCALE IN FEET  
 0 25 50



NOTE:  
 DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR  
 UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO  
 ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO  
 EXCAVATION OR CONSTRUCTION.

REVISION:	DATE:	REVISED BY:
 <b>Daggett Enterprises, Inc.</b> Surveying and Oil Field Services P. O. Box 15068 • Farmington, NM 87401 Phone (505) 326-1772 • Fax (505) 326-6019 NEW MEXICO L.S. 8894		
DRAWN BY: G.V.	CADFILE: MN509_PLB	
ROW#: MN509	DATE: 09/28/06	

## WELL PAD CROSS-SECTIONAL DIAGRAM

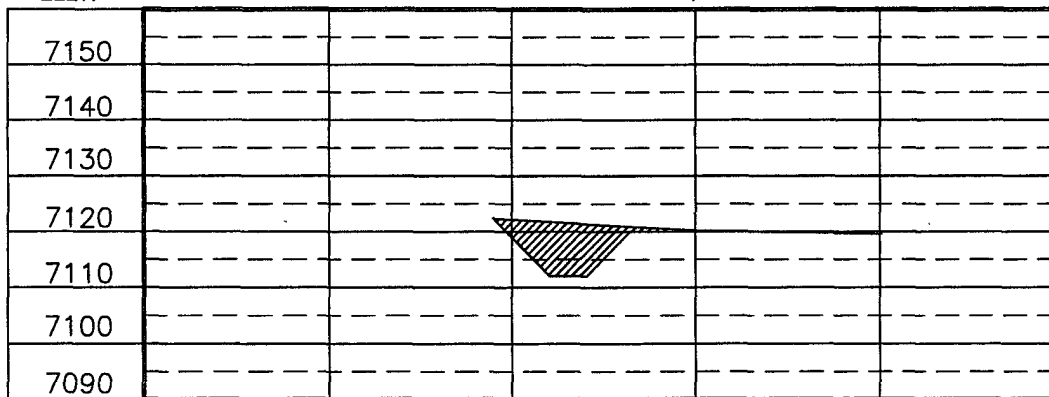
COMPANY: BLACK HILLS GAS RESOURCES  
 LEASE: JICARILLA 458-08 NO. 724  
 FOOTAGE: 2255 FNL, 745 FEL  
 SEC.: 8, TWN: 30-N, RNG: 3-W, NMPM  
 ELEVATION: 7120'

## NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR  
 UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO  
 ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO  
 EXCAVATION OR CONSTRUCTION.

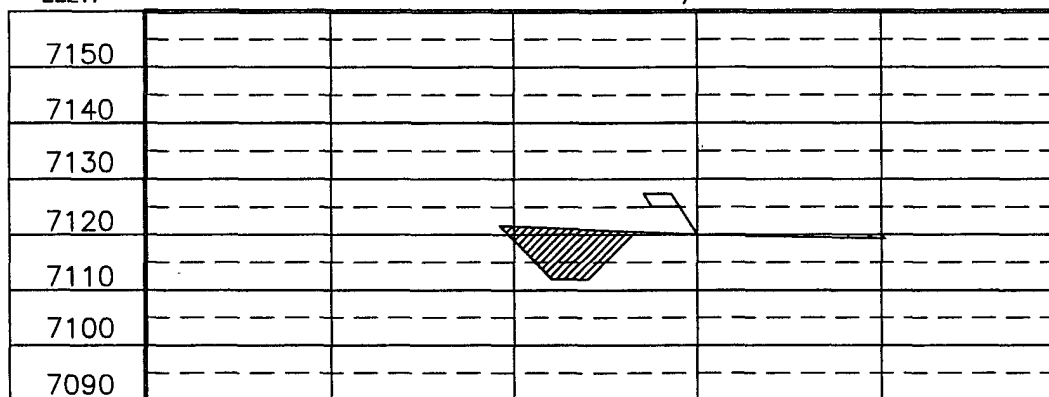
ELEV. A-A'

C/L



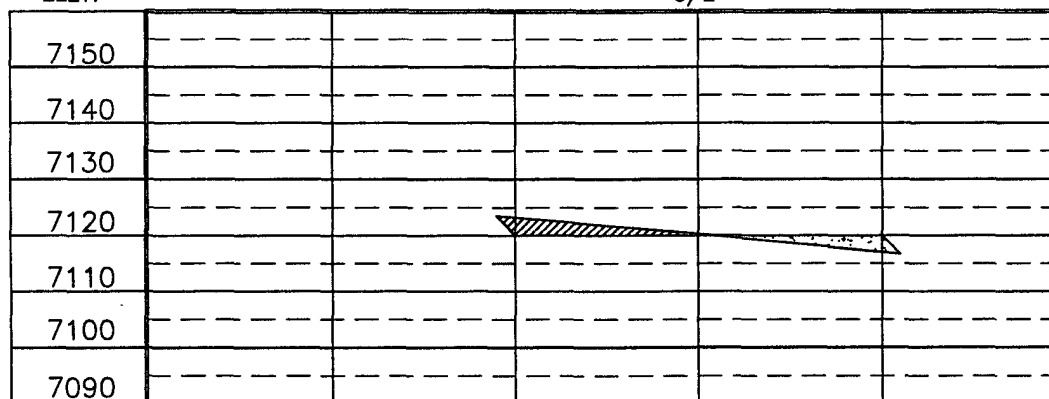
ELEV. B-B'


C/L



ELEV. C-C'

C/L



	<b>Daggett Enterprises, Inc.</b> Surveying and Oil Field Services P. O. Box 15068 • Farmington, NM 87401 Phone (505) 326-1772 • Fax (505) 326-6019 NEW MEXICO L.S. 8894		DATE: 09/25/06
	DRAWN BY: G.V. ROW#: MN509	CHECKED BY: G.V. ROW#: MN509	DATE: 09/25/06

## 2-M SYSTEM

Black Hills Gas Resources, Inc.

ANNULAR PREVENTOR MAY BE SUBSTITUTED FOR DOUBLE GATE PREVENTORS  
BOP PRESSURE TEST TO 1,000 PSI

