

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

5 Lease Serial No
NM 013860-A

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

8 Well Name and No

Russell LS 3

9 API Well No

30-045-07242

10 Field and Pool, or Exploratory Area

Otero Chacra

11 County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
NOV 20 2007
Bureau of Land Management
Farmington Field Office

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
BP America Production Company Attn: Toya Colvin

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No (include area code)
281-366-7148

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL & 1140' FWL SEC 23 T28N R08W

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/24/07 TIH Set Composite BP @ 3700'. Ran CBL& RST Log from BP @ 3700' to Liner top @ 2442'.

10/25/07 TIH set PKR @ 2499'; attempt to Press Tst Liner & CBP. Could not test- pushed CBP DN to 4726'. TOH w/ PKR. RU Wireline TIH & Set CIBP @ 3830' over MV perms. Set PKR @2499'. Tst liner & CIBP @3830' to 2000 psi; Ok. Released PKR

10/26/07 TIH w/7 5/8" RBP & set @1000'. Circ. & tst plug & csg to 500 PSI - Held OK. TIH set 2nd RBP @ 90'. ND BOP & old well head. Install new wellhead. Test to 1500 PSI. Press Tst Rams to 250 psi Low & 1000 psi High; Ok. TOH w/RBPs. Pres test rams to 250 low & 1000 psi high. Held OK.

10/27/07 TIH w/ 3.5" gun & Perf Chacra: 3305'- 3350' @2 JSPF; 3350'- 3430' @ 1 JSPF; 3430'- 3470' @ 2 JSPF.

10/29/07 TIH w/ Frac Pkr & set @ 2523'. Press Tst frac string to 8000 psi; Ok.

10/30/07 Ran slick line & tag CIBP @3830'. Pres tst surface lines to 8000 psi; Frac Chacra w/1000 GAL of 15% HCL displaced w/1000 gal wtr - pmp 833 bbls slick wtr & 1178 bbls N2 pad w/45 Q foam @45 BPM. Blender malfunction aborted frac.

11/2/07 Frac w/1000 gal 15% HCL acid; 45% N2 Q Foam; 152,200# 16/30 SND w/PropNet. Flw over weekend.

11/5/07 TIH & released frac PKR set @2523'; TOH.

11/6/07 CSG 100#. Tst pipe rams 250# low & 1500# high

11/7/07 Flow PC & Chacra on 3/4" ck press 50#; 725 mcf.

11/8/07 TIH clean out to 3668'.

11/9/07 PC & Chacra making 725 mcf. Cleanout to 3731'

11/13/07 Clean out to top of CIBP @3830'

11/14/07 TIH, set PKR @2499'. Flw Chacra on 1/2" CK; press 60# making dry gas @463 mcf

11/15/07 TOH w/ PKR. TIH & drill out CIBP @3830'

11/16/07 TIH & drill CBP @4726' C/O to 4780'. TIH Land 2 3/8" 4.7# J-55 Tbg @ 4712'. Nipple DN BOP, Nipple Up Well Head.

Press Tst Well Head to 1700#; Ok. Press Tst TBG to 500#; Ok.

All PKRs removed.

Well is capable of Trimming MV, PC, and CH(DHC 3948)

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Toya Colvin

Title Regulatory Analyst

Signature

Date 11/19/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 26 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD