District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico

Energy Minerals and Natural Resources

June 1, 2004

Form C-144

Oil Conservation Division

1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe
office

1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	office		
Pit or Below-	-Grade Tank Registration or Clo	sure	<u> </u>	
	ade tank covered by a "general plan"? Yes		_	
Type of action: Registration o	f a pit or below-grade tank Closure of a pit of	r below-grade tank X	.]	
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Tel	lephone 505-326-9700 e-mail address: clugspl@	conocophillips.com		
Address 3401 E 30TH STREET, FARMINGTON, NM 87402		Formation	n Blanco MV/Basın DK	
Facility or well name San Juan 27-5 Unit #99M API #:	: 30-039-29850 U/L or Qtr/Qtr C	Sec 11 T 271		_
County Rio Arriba Co Latitude 36 35 41'N Longitude		ce Owner Federal X S	State Private In	ndian
Pit Type Drilling X Production Disposal	Below-grade tank Volume bbl Type of fluid:			
Workover Emergency	Construction material:	Construction material:		
Lined X Unhned	Double-walled, with leak detection? Yes	f If not, explain why no		
Liner type: Synthetic X Thickness 12 mil Clay				
Pit Volume 4400 bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal h	igh Less than 50 feet	(20 paints)		
water elevation of ground water.)	50 feet or more, but less than 100 feet	(20 points) (10 points)		
	100 feet or more	(0 points)	0	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No .	(0 points)	0	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	(0 points)	10	
	Ranking Score (Total Points)	10		
If this is a pit closure: (1) attach a diagram of the facility showing the p	it's relationship to other equipment and tanks (2) Indica	ate disposal location: (che	eck the onsite box if	
your are burying in place) onsite X offsite I If offsite, name of	of facility (3) Attach a	general description of rer	medial action taken inclu	ding
remediation start date and end date (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	eft. and at	ttach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavati	ions. (6) The pit closure date was		1213747576	
Additional Comments			金金	7
The APD was submitted with the cut & fill diagram that in	dicated direction and distance of pit in reference	ce to the wellhead.	RECFIVED	8
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I hereby certify that the information above is true and complete to the be	est of my knowledge and helief. I further certify that the	ne above-described nit (er below grade tank ha	
been/will be constructed or closed according to NMOCD guidelines	<			3
Date: 11/12/2007			•	
Printed Name/Title Patsy Clugston / Regulatory Specialist	Signature Alsey	legtr-	_	
Your certification and NMOCD approval of this application/closure doe otherwise endanger public health or the environment. Nor does it reliev regulations	· · · · · · · · · · · · · · · · · · ·	•	-	
Approval:	-111	1	Mov	
Printed Name/Title OSPUTY OIL & GAS JAISPING	Signature B	,	NOV 2 8 2	2007