<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)			
Operator:Williams Production Co., LLCTelephone:Address:POB 640, Aztec, NM 87410			
Facility or well name: Rosa 152A API #: 30-039-	.25695U/L or Qtr/QtrN Sec36	T 32N R 06W	
County:Rio ArribaLatitude	Longitude NAD: 1927 🗌 1983 🕻	X	
Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐		ROVD NOV 5 '07	
Pit	Below-grade tank	OIL CONS. DIV.	
Type: Drilling ☐ Production ☒ Disposal ☐	Volume: _120_bbl Type of fluid:Produced	Water	
Workover ☐ Emergency ☐	Construction material:Fiberglass with Plas	stic LinerUST3_	
Lined Unlined			
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl			
Death to an advantacy (and including the Control of	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	✓ 100 feet or more	✓ (0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	✓ No	✓ (0 points)	
water source, or less than 1000 feet from all other water sources.)	110	(o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	✓ 200 ft or more, but less than 1000 feet	✓ (10 points)	
inigation canalo, anones, and perential and epitemetal watercoalses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if	
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility			
remediation start date and end date. (4) Groundwater encountered: No 🖸 Y			
(5) Attach soil sample results and a diagram of sample locations and excavat			
	10115.		
Additional Comments:			
Replace Fiberglass BGT with SGT steel tank. Composite soil s	sample collected following removal of tank and	d liner 10/30/2006.	
See attached site diagram and soil sample results.			
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	ne above-described pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guideline			
n. 11/2 /2 7	_	_	
Date: 11/2/07			
Printed Name/TitleMichael K. Lane/EH&S Specialist Signature			
otherwise endanger public health or the environment. Nor does it relieve t regulations.			
Domester Oil 9. Occ because			
Approval: Deputy Oil & Gas Inspect		_ NOV 2 9 2007	
Printed Name/Title District #3 Signature JA JAM Date: NOV 2 9 2007			

Produ. Unit
Dehy Sep.
Combo. Unit
Drainage Direction To
Bancos Canyon &
Navajo Lake 5400'

Well Head

Road In From Quintana Mesa Ridge

4 1/2" To Lat A 46

Dehy Sep. Combination Unit InFab Ser. # 5994C & 5994S Rectifier J A Electronic 180/240 Volt Ser. # 99181 Pit 120 Bbl. Fiberglass Lined & Leak Detection



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	12/4/00		
	162A		
Client:	Williams Production	Project #:	04108-003
Sample ID:	Rosa 154A - BGT	Date Reported:	12-05-06
Laboratory Number:	39362	Date Sampled:	10-30-06
Chain of Custody No:	1818	Date Received:	12-04-06
Sample Matrix:	Soil	Date Extracted:	12-04-06
Preservative:	Cool	Date Analyzed:	12-05-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
% [™]		
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.3	0.1
Total Petroleum Hydrocarbons	0.3	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa 154A

App

Analyst C. Ogleven

Mister Walter
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003
Sample ID:	Rosa 154A - BGT	Date Reported:	12-05-06
Laboratory Number:	39362 1 52A	Date Sampled:	10-30-06
Chain of Custody:	1818	Date Received:	12-04-06
Sample Matrix:	Soil	Date Analyzed:	12-05-06
Preservative:	Cool	Date Extracted:	12-04-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	2.7	1.8	
Toluene	23.9	1.7	
Ethylbenzene	13.5	1.5	
p,m-Xylene	55.9	2.2	
o-Xylene	28.8	1.0	
Total BTEX	125		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa 154A

1524 4 12/11/06

Analyst

Mustine m Walters
Review