## District I — 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐		
Operator. Dugan Production Corp Telephone (	(505)325-1821 e-mail address: johncale	exander@duganproduction.com
Address: P. O Box 420, Farmington, NM 87499-0420		
Facility or well name. Marley #1 API # 30-045-29158 U/L or Qtr/Qtr N Sec 36 T 32N R 12W		
County: San Juan Latitude 36.98333 Longitude 108 09916 NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🗍 State 🖾 Private 🗀 Indian 🗍		
n'.		<u> </u>
Pit	Below-grade tank	OIL CONS. DIV.
Type: Drilling Production Disposal D	Volumebbl Type of fluid	
Workover ⊠ Emergency □	Construction material: DIST. 3	
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not	
Liner type Synthetic ☑ Thickness <u>12</u> mil Clay □		
Pit Volume 100 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
·	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
	NO	( o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location (check the onsite box if you		
are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered. No 🛛 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results (5)		
Attach soil sample results and a diagram of sample locations and excavations		
The workover pit at the Marley #1 closure. The pit liner was folded at the mudline, buried and encapsulated Until a general permit is prepared and approved, Dugan Production		
Corp intends to follow NMOCD guidelines		
Corp inicials to follow Nivioed guidelines		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .  Date: October 29, 2007  Printed Name/Title John C. Alexander Signature Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3	_Signature_Bd Ddll	NOV 2 9 2007

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