

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34408
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD NOV 29 '07
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Allison Unit
8. Well Number DIST. 3 #61N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter H : 1710 feet from the North line and 450 feet from the East line

Section 7 Township 32N Range R6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6239'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25/07 Aztec 777. NU BOP.. RIH w/8 3/4" bit tagged cmt @ 194' D/O cmt and drilled ahead to 4387' 10/31/07. Circ hole. RIH w/96 jts 7" 23# , L-80 LT&C csg & set @ 4836'. RU to cement. 11/1/07. Pre-flush of 10/10/10. Scavenger 19 sxs (57cf-10 bbls slurry) Premium Lite, w/3% CaCl, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead 593 sxs (1263 cf- 225 bbls slurry) Premium Lite w/3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail 132 sxs (182 cf - 32 bbls slurry) Type III w/1% CaCl2, .25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/171 bbls FW. Bumped plug to 1800# @ 02:30 11/1/07. Circ 70 bbls cmt to surface. WOC 11/2/07 PT casing to 1500# 30/min - good test.

RIH w/6 1/2" bit & tagged cmt @ 4333' D/O cement & ahead to 7985' (TD). TD reached on 11/4/07. Circ hole. RIH w/186 jts 4 1/2" 11.6# , J-55, LT&C csg & set @ 7979'. RU to cement. 11/5/07. Pre-flush 10 bbls Chem. Wash & 2 bbls FW. Scavenger 9 sxs (28 cf - 5 bbls slurry) Premium Lite HS FM, w/.25 #/sx CACL2, .3% CD-32, 1% FL-52, 6.25 #/sx LCM-1. Tail 254 sxs (503 cf - 90 bbls slurry) Premium Lite HS FM, w/.25 #/sx Cello-Flake, .3% CD-32, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/124 bbls FW. Bumped plug from 1650# plug down @ 01:08 hrs. RD. RR 11/5/07 @06:00.

PT will be done by completion rig. PT results and TOC will be reported on next sundry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/7/07
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 28 2007
Conditions of approval, if any: