

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires, December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078995

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM- 78421A-MV

7 UNIT AGREEMENT NAME

San Juan 31-8 Unit

8. FARM OR LEASE NAME, WELL NO.

41F

9 API WELL NO.

30-039-30097 - 0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 29 T31N R6W, NMPM

RCVD OCT 26 '07

OIL CONS. DIV.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit N (SESW) 1070' FSL, 1980' FWL

At top prod interval reported below

Same as above

At total depth

Same as above

Bureau of Land Management  
Farmington Field Office

OCT 22 2007

14. PERMIT NO DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

DIST. 3

New Mexico

15. DATE SPUNDED

5/3/07

16. DATE T.D. REACHED

5/21/07

17. DATE COMPL. (Ready to prod)

10/17/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 6508'

KB 6524'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8127'

21. PLUG, BACK T.D., MD &amp; TVD

8121'

22 IF MULTIPLE COMPL.,

HOW MANY\*

2

23 INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD and TVD)\*

Mesa Verde 5237' - 5927'

25. WAS DIRECTIONAL

SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76 sx (122 cf)	5 bbls
7" J-55	20#	3760'	8 3/4"	surface; 551sx (1114 cf)	56 bbls
4 1/2" N-80	10.5# & 11.6#	8127'	6 1/4"	186-5960'; 350 sx (693 cf)	TOL = 2990' After squeeze

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8021'	

31 PERFORATION RECORD (Interval, size and number)

@1SPF  
PLO 5927' - 5770' = 21 holes  
LMF 5764' - 5636' = 9 holes  
UMF 5597' - 5503' = 13 holes  
CH 5480' - 5287' = 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5638' - 5927'

Pumped 420 gal 15% HCL Acid, 60Q Slickfoam w/99755

5237' - 5597'

# 20/40 Brady Sand, Total N2= 989700 SCF.

60Q Slickfoam w/83932# 20/40 Brady Sand, total N2=

965500 SCF.

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/14/07	1	1/2"			82.50 mcf	4 bw	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
1106#	974#		0	1980 mcf/d	96 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2455AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary J. Menue TITLE Regulatory TechnicianDATE 10/19/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

OCT 24 2007

FARMINGTON FIELD OFFICE  
BY J. Salves

Ojo Alamo	2480'	2591'
Kirtland	2591'	3026'
Fruitland	3026'	3373'
Pictured Cliffs	3373'	3660'
Lewis	3660'	4225'
Huerfanito Bentonite	4225'	4626'
Chacra	4626'	5126'
Mesa Verde	5126'	5482'
Menefee	5482'	5768'
Point Lookout	5768'	6106'
Mancos	6106'	7055'
Gallup	7055'	7786'
Greenhorn	7786'	7839'
Graneros	7839'	7967'
Dakota	7967'	

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone w/drck gry shale  
 Light gry, med-fine gr ss, carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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1000-10000

10000

10000-10000

10000