

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079302-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMM-76009-DK

8. FARM OR LEASE NAME, WELL NO.

Sanchez A 2M

9 API WELL NO

30-039-30223-00C1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.20 T26N R06W, NMPM

RCVD NOV 27 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL
WELL

GAS
WELL

DRY

Other

b. TYPE OF COMPLETION.

NEW
WELL

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF
RESVR

Other

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

Bureau of Land Management

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit N (SESW) 1235' FSL & 1870' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

DIST. 3
New Mexico

15. DATE SPURRED

8/3/2007

16. DATE T.D. REACHED

8/18/2007

17. DATE COMPL. (Ready to prod.)

11/6/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6714'

KB 6729'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7476'

21. PLUG, BACK T.D., MD & TVD

7458'

22. IF MULTIPLE COMPL.
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota

7232' - 7456'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	351'	12 1/4"	surface; 250sx (297 cf)	21 bbls
7" J-55	20#, 23#	4776'	8 3/4"	surface; 795 sx (1626 cf)	80 bbls
4 1/2" N-80	11.6#	7475'	6 1/4"	TOC 3500'; 200sx (405 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7328'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Lower DK @ 2 SPF, .34" 7390' - 7456' = 40 holes Upper DK @ 2 SPF, .34" 7232' - 7372' = 40 holes Total holes = 80	7232' - 7456' 20 bbls 15% HCL Acid, 1130bbls 60Q Slickfoam 50,940# 20/40 TLC proppant & 1,971,000 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/1/2007	1	1.375"	→	1/4 boph	22 mcfh	trace	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI-1183#	SI-1175#	→	6 bopd	528 mcf/d	1/4 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2577 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara

TITLE

Regulatory Technician

DATE

11/21/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 26 2007

FARMINGTON FIELD OFFICE

BY T. Salazar

Ojo Alamo	2274'	2438'	White, cr-gr ss.	Ojo Alamo	2274'
Kirtland	2438'	2573'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2438'
Fruitland	2573'	2962'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2573'
Pictured Cliffs	2962'	3354'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2962'
Lewis	XXXX'	XXXX'	Shale w/siltstone stringers	Lewis	XXXX'
Huerfanito Bentonite	3354'	3798'	White, waxy chalky bentonite	Huerfanito Bent.	3354'
Chacra	3798'	4583'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3798'
Mesa Verde	4583'	4615'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4583'
Menefee	4615'	5183'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4615'
Point Lookout	5183'	5511'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5183'
Mancos	5511'	6280'	Dark gry carb sh.	Mancos	5511'
Gallup	6280'	7115'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6280'
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Greenhorn	7115'
Greenhorn	7115'	7170'	Highly calc gry sh w/thin lmst.	Graneros	7170'
Graneros	7170'	7227'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7227'
Dakota	7227'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

WVHM - 49504 - 08

-0007

15-201402

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079302-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM - 99452-MV

8. FARM OR LEASE NAME, WELL NO

Sanchez A 2M

9. API WELL NO

30-039-30223 - 00C2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec.20 T26N R06W, NMPM

RCVD NOV 27 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL.

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION.

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

NOV 23 2007

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit N (SESW) 1235' FSL & 1870' FWL

At top prod interval reported below

At total depth

Bureau of Land Management
Farmington Field Office

14. PERMIT NO

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15. DATE SPUNDED

8/3/2007

16. DATE T.D. REACHED

8/18/2007

17. DATE COMPL. (Ready to prod.)

11/6/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6714'

KB 6729'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7476'

21. PLUG, BACK T D, MD & TVD

7458'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde

5026' - 5446'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	351'	12 1/4"	surface; 250sx (297 cf)	21 bbls
7" J-55	20#, 23#	4776'	8 3/4"	surface; 795 sx (1626 cf)	80 bbls
4 1/2" N-80	11.6#	7475'	6 1/4"	TOC 3500'; 200sx (405 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7328'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7328'	

31. PERFORATION RECORD (Interval, size and number)

Mesaverde

1SPF, .34"

5026' - 5446' = 30 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5026' - 5446'

10 bbls 15% HCL Acid, 1207bbls 60Q Slickfoam

96,400# 20/40 Brady sand & 1,118,800 scf N2

33. DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

11/2/2007

HOURS TESTED

1

CHOKE SIZE

1.375"

PROD'N FOR

TEST PERIOD

OIL-BBL

0

GAS-MCF

20 mcfh

WATER-BBL

0

GAS-OIL RATIO

FLOW, TUBING PRESS

CASING PRESSURE

CALCULATED

24-HOUR RATE

OIL-BBL

0

GAS-MCF

469 mcf/d

WATER-BBL

0

OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2577 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tom Sisson

TITLE

Regulatory Technician

DATE

11/21/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

NOV 26 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

Ojo Alamo	2274'	2438'
Kirtland	2438'	2573'
Fruitland	2573'	2962'
Pictured Cliffs	2962'	3354'
Lewis	XXXX'	XXXX'
Huerfanito Bentonite	3354'	3798'
Chacra	3798'	4583'
Mesa Verde	4583'	4615'
Menefee	4615'	5183'
Point Lookout	5183'	5511'
Mancos	5511'	6280'
Gallup	6280'	7115'
La Ventana	XXXX'	XXXX'
Greenhorn	7115'	7170'
Graneros	7170'	7227'
Dakota	7227'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2274'
Kirtland	2438'
Fruitland	2573'
Pic.Cliffs	2962'
Lewis	XXXX'
Huerfanito Bent.	3354'
Chacra	3798'
Mesa Verde	4583'
Menefee	4615'
Point Lookout	5183'
Mancos	5511'
Gallup	6280'
Greenhorn	7115'
Graneros	7170'
Dakota	7227'

MINN - 44185 - 101

- 0000 -

11 2011