

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMM-73961-DK

8. FARM OR LEASE NAME, WELL NO.

Newberry Com 5B

9. API WELL NO.

30-045-33788-0001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T31N, R12W, NMPM
RCVD NOV 27 '07
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 1, (NESE), 1900' FSL & 660' FEL

At Bottom

At top prod. interval reported below

At total depth

NOV 19 2007

Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
DIST. 3
New Mexico

15. DATE SPURRED
5/14/2007

16. DATE T.D. REACHED
5/24/2007

17. DATE COMPL (Ready to prod.)
11/6/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6044' KB 6059'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7171'

21. PLUG, BACK T.D., MD & TVD
7148'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6962' - 7132'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	262'	12-1/4"	surface; 76sx (122cf)	5 bbls
7", J-55	23# & 20#	4409'	8 3/4"	surface; 650 sx (1320 cf)	90 bbls
4-1/2", J-55	10.5# & 11.6#	7169'	6 1/4"	TOC @ 4230'; 210 sx (426 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7030'	
					4.7#		

30. TUBING RECORD



31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34"
6962'-7016' @ 1 SPF = 20 holes
7026'-7132' @ 1 SPF = 50 holes
Total DK holes = 70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6962' - 7132'
10 bbls 15% HCL
Frac w/2344 bbls Slickwater w/40,000#
20/40 TLC proppant

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
11/6/2007	1	.5"		0	20 mcfh	<1/8 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
FTP - 120#	SI - 366#		0	477 mcfh	2 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2551 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tommy J. Assarini

TITLE

Regulatory Technician

DATE

11/16/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY *T. J. Salinas*

Ojo Alamo	1437'	1639'
Kirtland	1639'	2049'
Fruitland	2049'	2375'
Pictured Cliffs	2375'	2663'
Lewis	2663'	3158'
Huerfanito Bentonite	3158'	3405'
Chacra	3405'	3966'
Mesa Verde	3966'	4248'
Menefee	4248'	4777'
Point Lookout	4777'	5148'
Mancos	5148'	6203'
Gallup	6203'	6849'
La Ventana	XXXX'	XXXX'
Greenhorn	6849'	6896'
Graneros	6896'	6957'
Dakota	6957'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	1437'
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WATER - 3300' - DK

-0001

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FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR ConocoPhillips Company						9. API WELL NO. 30-045-33788 - 0062	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I, (NESE), 1900' FSL & 660' FEL At Bottom At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T31N, R12W, NMPM RCVD NOV 27 '07 OIL CONS. DIV.	
14. PERMIT NO.				DATE ISSUED NOV 19 2007		12. COUNTY OR PARISH San Juan	
15. DATE SPURRED 5/14/2007				16. DATE T.D. REACHED 5/24/2007		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 11/6/2007		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6044' KB 6059'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7171'		21. PLUG. BACK T D., MD & TVD 7148'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4714' - 5040'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		262'		12-1/4"	
7", J-55		23# & 20#		4409'		8 3/4"	
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29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Mesaverde @ .34" 4714'-5040' @ 1 SPF = 30 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4714-5040' 10 bbls 15% HCL Frac w/1463bbls 60Q to 55Q Slickfoam w/130,400# 20/40 Brady sand & 10,300# 20/40 TLC proppant			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/31/2007		HOURS TESTED 1		CHOKE SIZE .5"		PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 29 mcfh WATER-BBL 1/2 bwph	
FLOW TUBING PRESS. FTP - 111#		CASING PRESSURE SI - 222#		CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 695 mcfh WATER-BBL 12 bwph		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2551 AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Tom Sessoni

TITLE

Regulatory Technician

DATE

11/16/2007

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ACCEPTED FOR RECORD

NOV 20 2007

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