

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-34151

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-1451-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL.

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter K 2145 Feet From The South Line and 1470 Feet From The West LineSection 32 Township 29N Range 9W NMPM San Juan County

10. Date Spudded

8/3/07

11. Date T.D. Reached

9/2/07

12. Date Compl. (Ready to Prod.)

11/5/07

13. Elevations (DF&RKB, RT, GR, etc.)

5885' GL/5901' KB

14. Elev. Casinghead

15. Total Depth

6796'

16. Plug Back T.D.

6794'

17. If Multiple Compl How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 6582' - 6740'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cement Bond Log GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	233'	12 1/4"	76 sx (122 cf)	2 bbls
7"	20# J-55	4071'	8 3/4"	TOC surf. 660 sx (1339 cf)	55 bbls
4 1/2"	10.5# J-55	6795'	6 1/4"	TOC 3800', 207 sx (411 cf)	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7# J-55	6637'	

26. Perforation record (interval, size, and number)

@ 2 SPF

6680' - 6740' = 32 holes

@ 1 SPF

6674' - 6582' = 38 holes

Total holes = 70

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6582' - 6740'

Acidize w 10 bbls 15% HCL, 102,522 gal slickwater

w/40,000# 20/40 TLC sand,

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI						SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/3/07	1	1/2"			26 mcf	.68 bwph	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
F-145#	SI-290#		0	634 mcfd	16.28 bwph		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a MV/Dk well being DHC per order #2563AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Rhonda Rogers

Title

Regulatory Technician

Date

11/26/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1074
T. Kirtland-Fruitland	1285
T. Pictured Cliffs	1699
T. Cliff House	2205
T. Menefee	2346
T. Point Lookout	4485
T. Mancos	4841
T. Gallup	5673
Base Greenhorn	6449
T. Dakota	6580
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otztle _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEPEN

☐

PLUG

☐

DIFF

☐

RESVR

☐OTHER ☐

7. Lease Name or Unit Agreement Name

RCUD NOV 28 '07**OIL CONS. DIV.**

State N

DIST. 3

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

1F

9. Pool name or Wildcat

Blanco MV/Basin DK

4. Well Location

Unit Letter **K** **2145** Feet From The **South** Line and **1470** Feet From The **West** LineSection **32** Township **29N** Range **9W** NMPM **San Juan** County

10. Date Spudded 8/3/07	11. Date T.D. Reached 9/2/07	12. Date Compl. (Ready to Prod.) 11/5/07	13. Elevations (DF&RKB, RT, GR, etc.) 5885' GL/5901' KB	14. Elev. Casinghead
15. Total Depth 6796'	16. Plug Back T.D. 6794'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4112' 4716'
21. Type Electric and Other Logs Run Cement Bond Log GR/CCL			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	233'	12 1/4"	76 sx (122 cf)	2 bbls
7"	20# J-55	4071'	8 3/4"	TOC surf. 660 sx (1339 cf)	55 bbls
4 1/2"	10.5# J-55	6795'	6 1/4"	TOC 3800', 207 sx (411 cf)	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	6637'	

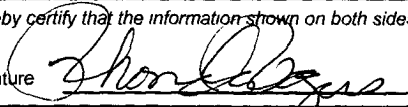
26. Perforation record (interval, size, and number) @1 SPF PLO/LM 4112' - 4716' = 46 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4112' - 4716'	Acidize w 10 bbls 15% HCL, 68,964 gal 60 Q slickwater
			N2 foam, w/156,000# 20/40 Brady Sand,
			1,424,400 SCF N2

Total holes = 46**PRODUCTION**

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SI		
Date of Test 11/1/07	Hours Tested 1	Choke Size 1 1/2"	Prod'n for Test Period	Oil - Bbl. trace	Gas - MCF 39 mcf	Water - Bbl .25 bwph	Gas - Oil Ratio
Flow Tubing Press. F-140	Casing Pressure SI-250#	Calculated 24-Hour Rate	Oil - Bbl .5	Gas - MCF 924 mcfd	Water - Bbl 6 bwph	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
---	-------------------

30. List Attachments This is a MV/Dk well being DHC per order #2563AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Rhonda Rogers	Title Regulatory Technician	Date 11/26/07

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T. Penn "A"	

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T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
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No. 3, from _____ to _____ feet _____

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From	To	Thickness in Feet	Lithology