

(Other instructions on
reverse side)

Expires, February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR ☐ OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800' FNL & 900' FWL (NW/4 NW/4)

At top prod. interval reported below same

At total depth same

14 PERMIT NO

DATE ISSUED

15 DATE SPUDDED

9/1/2007

16 DATE T D REACHED

9/21/2007

17 DATE COMPL

(Ready to prod)

11/26/2007

18 ELEVATIONS (DF, RKB, RT, GR, ETC)*

6614' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1280'

21 PLUG BACK T D, MD & TVD

1240'

22 IF MULTIPLE COMPL, HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1042'-1064' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	126'	12-1/4"	100 sx Type 5 cement w/2% CaCl ₂ & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1271'	7"	70 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx	
				Tail w/50 sx type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	
				210 cu ft total slurry	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1120'	N/A

31 PERFORATION RECORD (Interval, size and number)

1042'-1064' w/4 spf (total 22', 48 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

1042'-1064'

84,000# 20/40 Brady sand; 46,650 gals AquaSafe gel

33 *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
			→					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)		
		→						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold - a sundry notice of well test will be submitted in future

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title Vice-PresidentDate 11/27/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

NOV 28 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	91'	
				Kirtland	176'	
				Fruitland	720'	
				Pictured Cliffs	1066'	
				Total Depth	1280'	

200/10/3 71