

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-45-34463
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Jacque
8. Well Number #1
9. OGRID Number 10605
10. Pool name or Wildcat Fruitland Coal

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5575 Ground Level Elevation

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type lined Depth to Groundwater 42' Distance from nearest fresh water well 600' Distance from nearest surface water 1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

NOV 13 '07
OIL CONS. DIV.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DIST. 3

10-31-07 Spud Well @ 14:00 drlg 8 3/4" hole.

11-1-07 cont. drlg to 175'KB. Surface pipe ran 4 jts 7" 20# J-55 STC R-3 csg-4centralizers (1/jt) set @ 166.48' cmt w/110sx type V w/ 1/4#sk celloflake(1.12ft3/sk), 3%CaCL2, circ to surface 24sx. Drop wooden plug & displace w/5.3BW. Bump plug, release PSI & float hold o.k. Plug down @ 18:35.

11-3-07 ND cmt head. NU 7" csg head, BOP & Rotating head. Test csg, valves, BOP, Kill & fill lines & choke manifold to 750 psi-o.k. Make up BHA & trip in & drill out soft cmt, Float & shoe jt to 175'. Survey @ 170'. 1.0 degree. Cont drlg 6 1/4" hole.

11-4-07 cont drlg to drillers TD of 1890'. Circ on bottom to condition hole, survey @ 1848'. 1.0 degree. Test LDDP & D.C. ND ROT head & prep to run csg. RU San Juan CSG & run guide shoe, shoe jt (38.6') & 48jts 4 1/2" 10.5# J-55 stc R-3 CSG. Land csg @ 1880.35'KE. Insert float @ 1841.75'KB. RD csg crew & circ. w/ rig pump. RU KPPS & CMT csg w/ 15BBL FW preflush @ 150sx type V w/ 2%metasilicate w/ 1# phenoseal 3#gilsonite & 1/4#cello lead @ 12.5ppg & 2.06ft3/sk type V w/1# phenoseal 3#gilsonite & 1/4#cello tail @ 15.6ppg & 1.18ft3/sk---continued....

1# SACK - TA:1

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jeffrey B. Holcomb TITLE LAND COORDINATOR DATE 11.12.07

Type or print name Jeffrey B. Holcomb

E-mail address: jholco@guestoffice.net Telephone No. 505.326.0550

For State Use Only

APPROVED BY: H. Villanueva TITLE Oil & Gas Inspector, District #3 DATE NOV 29 2007

Conditions of Approval (if any):

Include # of Sacks or Cuft TA:1 Cement ON 4 1/2 csg

B

Continued Form C-103 section 13.

Disp. w/ 29.4BW. Bump plug 600-1500psi. plug down @ 19:05. Rel. psi and float hold o.k. Circ. 15BBL cmt to pit. RDM KPPS. clean out cellar. NDBOP. Set slips & install TBG head. Clean location. Rel RIG @ 21:00. SD w/o completion.