

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number #75E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 1595 feet from the North line and 1735 feet from the East line

Section 23 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6231'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/07 MIRU H&P 282. NU BOP PT ok. PT csg 600#/30 mins held ok. RIH w/8 3/4" bit & tagged cmt @ 185'. D/O cmt and drilled ahead to 3365'. Circ hole. RIH w/82 jts, 7", 20#, J-55 ST&C csg & set @ 3349'. Pre-flushed 20 bbls gel water/5 bbls water. Lead 375 sxs (975 cf - 171 bbls slurry) Premium Plus Type III, 3% Bentonite, 6 LBM/SK PHENO SEAL. Tail 85 sxs (113 cf - 20 bbls slurry) 50/50 POZ Premium, 6 LBM/SX PHENO SEAL, 2% BENTONITE. Dropped plug and displaced w/ 134 bbls water. Bumped plug to 1500#. Circ 70 bbls cmt to surface 10/26/07 @ 0700 hrs. RD Halliburton. PT csg to 1500#/30 mins held ok @ 1500 hrs 10/26/07.

RCVD NOV 5 '07
OIL CONS. DIV.
DIST. 3

10/26/07 w/6 1/4" bit drilled cmt & drilled ahead to 7484' (TD) TD reached 10/29/07. Circ hole. RIH w/184 jts, 4 1/2", 10.5/11.6#, J-55, LT&C/ST&C csg & set @ 7482'. RU Halliburton. Pumped 185 bbls Nitrified mud 200 CFM/BBL, followed by 10 bbls chemwash followed by 5 bbls water. Tail 475 sxs (689 cf - 123 bbls slurry) 50/50 POZ Standard, 3.5 PPS PHENO SEAL (LCM), .2% CFR-3 DISPERSANT, .8% HALAD R-9, 3% BENTONITE. Dropped plug and displaced w/10 bbls sugar water, 110 bbls water. Bumped plug to 1800#. ND BOP & RD RR 1030 hrs 10/31/07.
TOC & PT will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/2/07
Type or print name Rhonda Rogers Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva Deputy Oil & Gas Inspector, District #3 DATE NOV 29 2007
Conditions of approval, if any: