

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30314
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD NOV 28 '07
7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 29-7 Unit
8. Well Number DIST. 3 #58N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter F : 2485 feet from the North line and 2075 feet from the West line

Section 26 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6334'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/07 MIRU H&P 282. NU & test BOP, OK. RIH w/ 6 7/8" bit. PT csg @ 600#/30 mins, test good. Tagged cmt @ 169', D/O cmt & drilled ahead to 3430' 11/5/07. Circ hole. RIH w/84 jts, 7", 20#, J-55 ST&C csg & set @ 3418'. Pre-flush w/ 10 bbls FW & 20 bbls mud. **Lead** 359 sx (933 cf - 244 bbls slurry) Standard Type 3, w/ 3% Bentonite, 5#/sx Phenoseal, 30#/sx San Juan POZ. **Tail** 142 sx (189 cf - 20 bbls slurry) 50/50 POZ, w/ 2% Bentonite, 6#/sx Phenoseal. Dropped plug and displaced w/136 bbls FW. Bumped plug to 2030# @ 0130hrs 11/6/07. 90 bbls cmt to surface. WOC. 11/7/07 PT csg to 1500#/30 mins test good.

11/7/07 RIH w/ 6 1/4" bit Tagged on cmt @ 3358' D/O cmt & drilled ahead to 7590' (TD) TD 11/9/07. Circ hole. RIH w/ 187 jts, 4 1/2", 10.5/11.6#, J-55 LT&C/ST&C & set @ 7589'. Pre-flush w/10 bbls chemwash & 2 bbls FW. **Lead** 433 sx (628 cf - 111 bbl slurry) Standard 50/50 POZ .2% CFR-3 W/O Deformer 50#/sx, Halad (R) 9 50#/sx, HR-5 50# sx, 3.5#/sx Phenoseal. Dropped plug & displaced w/ 10 bbls sugar water & 111 bbls FW. Bump plug to 1500# 11/9/07 0430 hrs. RD cementers. RD BOP RU WH. RD RR 0600 hrs 11/9/07.

PT will be conducted and reported on next report. TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/26/07
Type or print name Rhonda Rogers Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector,
Conditions of approval, if any: District #3 DATE NOV 29 2007