

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

NOV 20 2007

Bureau of Land Management
Farmington Field Office

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
1500' FSL & 1190' FWL Sec 08L-T27N-R10W

5 Lease Serial No.

NMSF-077875

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

P.O. PIPKIN #2

9. API Well No.

30-045-06631

10 Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>SOZ CSG IK</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. squeezed the casing leak in the 4-1/2" casing for this well per the attached morning report.

RCVD NOV 27 '07

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRY D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 11/19/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 21 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
DV

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

PO Pipkin #2 Sqz MR

11/7/07 Tstd anchors 10/07. Bd well. MIRU Triple Rig #20. ND WH. NU BOP. Wkd 2-3/8" tbg to 50K. Tbg pulled free. POH w/tbg 10' & hit tight spot. Wkd tbg to 50K w/o success. PU & TIH w/1 jt tbg (30' of free travel). TOH & LD w/1 jt tbg. Opn csg gas to SL. SDFN.

11/8/07 Bd well. RU pwr swivel. Ppd dwn csg w/10 bbls 2% KCl wtr. Wkd tbg to 40K. Tbg pulled free. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 6,267' (3' of fill). TOH w/199 jts tbg, SN, 1 jt tbg & mule shoe cplg. Found 111th to 115th jts FS w/hvy sc on OD & internal pitting & 198th to 200th jts FS w/internal pitting. TIH w/3-7/8" bit, strg mill, XO & 111 jts tbg. Tgd @ 3,444'. RU pwr swivel. CO fr/3,444' - 3,474'. Used 5 bbls 2% KCl wtr w/CO. RD pwr swivel. TIH w/89 jts tbg. Tgd @ 6,267' (3' of fill). TOH & LD w/3 jts tbg. Dropd SV. PT tbg to 1,650 psig for 5" w/22 bbls 2% KCl wtr. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 15 BLW, 3 runs, 1hr, FFL 4,400' FS. Cln fld smpl w/no solids. Retr SV. Opn csg gas to SL. SDFN.

11/9/07 Bd well. TOH w/198 jts 2-3/8" tbg, XO, strg mill & 3-7/8" bit. PU & TIH w/RBP, pkr, SN & 193 jts tbg. Set RBP @ 6,034'. TOH & LD w/1 jt tbg. Ppd dwn tbg w/85 bbls 2% KCl wtr & loaded tbg & TCA. Circ cln. Set pkr @ 5,994'. PT RBP @ 6,034' to 1,610 psig for 5" w/1/4 bbl 2% KCl wtr. Tstd OK. Rlsd press. Rlsd pkr. PT 4-1/2" csg fr/5,994' to surf to 500 psg w/1/4 bbl 2% KCl wtr. Press dropd fr/500 psig to 50 psig in 1". PT csg fr/surf - 670' to 500 psig for 5". Tstd OK. Rlsd press. PT csg fr/732' - 6,034' (RBP) to 500 psig for 5". Tstd OK. Rlsd press. Isolated 4-1/2" csg leak fr/670' - 732'. Circ fr/BH @ 1 BPM & 500 psig. SWI. SDFN.

11/10/07 TOH w/18 jts 2-3/8" tbg, SN & pkr. Rptd to Jim Lovato w/BLM & Henry Villanueva w/NMOCD @ 8:30 a.m. 11/09/07 sqz 4-1/2" csg lk fr/670' - 732' @ 3:00 p.m. 11/09/07. TIH w/retr tl, SN & 193 jts tbg. Rlsd RBP @ 6,034'. TOH w/167 jts tbg. Set RBP @ 820'. TOH w/26 jts tbg, SN & retr tl. TIH w/pkr, SN & 24 jts tbg. Set pkr @ 762'. PT RBP @ 820' to 510 psig for 5" w/12 bbls 2% KCl wtr. Tstd OK. Rlsd pkr @ 762'. Ppd dwn tbg w/2 sxs sd. TOH w/9 jts tbg. Set pkr @ 480'. MIRU Superior Services cmt pmp equip. PT Ins to 4,200 psig. Ppd dwn tbg w/10 BFW @ 1-1/2 BPM & 51 psig. Ppd dwn tbg w/300 sxs Type V neat cmt, 2% CaCl in last 10 bbls (mixed @ 15.6 ppg, 1.18 cu ft/sx, 354 cu/ft). Ppd dwn tbg w/63 bbls cmt @ 1 5 BPM & 507 psig. Flshd w/3 BFW @ 0.7 BPM & 950 psig. Circ 1/2 bbl cmt fr/csg vlv. Ppd 61 bbls cmt outside csg. SWI. RDMO Superior Services cmt pmp equip.

11/13/07 Rlsd pkr @ 480'. TOH w/15 jts 2-3/8" tbg, SN & pkr. PU & TIH w/3-7/8" bit, XO, 6 - 3-1/8" DCs, XO & 12 jts tbg. Tgd cmt @ 533'. RU pwr swivel. DO cmt fr/533' - 756' (BOC). Csg lk fr/670' - 732'. PU & TIH w/1 jt tbg. Circ cln. PT 4-1/2" csg fr/surf - 820' to 510 psig. Press dropd fr/510 - 140 psig in 5". RD pwr swivel. TOH w/19 jts tbg, XO, 6 - 3-1/8" DCs, XO & bit. SWI. SDFN.

11/14/07 SITP 0 psig. SICP 0 psig. MIRU H&M pmp trk. PT 4-1/2" csg fr/surf - 820' to 610 psig for 30" w/0.5 BFW. Tstd OK. Rlsd press. RDMO H&M pmp trk. TIH w/retr tl, SN, 25 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub (EOT @ 807') Circ cln. Dropd SV. RU swb tls for neg swb tst. BFL surf. S. 0 BO, 12 BLW, 9 runs, 2 hrs, FFL 790' FS. Cln fld smpl w/no solids. Retr SV. SWI. SDFN.

11/15/07 RIH w/swb tls Tgd fld @ 790' FS (15 hrs w/no fld entry). RD swb tls. TOH & LD w/2-3/8" x 10' tbg sub. PU & TIH w/1 jt 2-3/8" tbg Circ cln RBP top @ 820' w/12 bbls 2% KCl wtr. Caught & rlsd RBP @ 820'. TOH w/26 jts tbg, SN, retr tl & RBP. TIH w/NC, SN, 201 jts tbg. Tgd @ 6,265" (15' of fill). TOH w/201 jts tbg, SN & NC. TIH w/NC, pmp blr & 201 jts tbg Tgd @ 6,265' (15' of fill).

PO Pipkin #2 Sqz MR

CO fr/6,265' - 6,280' (PBSD). TOH w/1 jt tbg. SD for 1 hr. TIH w/1 jt tbg. Tgd @ 6,280' (PBSD). TOH w/201 jts tbg, pmp blr & NC. CO 8 gals sd & sc fr/pmp blr. SWI. SDFN.

11/16/07 Bd well. TIH w/NC, SN, 6 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian & 192 jts tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,191'. EOT @ 6,192'. DK perfs fr/6,137' - 6,246'. PBSD @ 6,280'. ND BOP. NU WH. Ppd dwn csg w/10 bbls 2% KCl wtr & 10# WT pellets. RU swb tls. BFL 5,890' FS. S. 0 BO, 9 BLW, 15 runs, 7 hrs, FFL 6,050' FS. Brn fld smpl w/tr oil. SWI. SDFN.

11/17/07 RU swb tls. BFL 5,400' FS. S. 0 BO, 39 BLW, 27 runs, 9 hrs, FFL 6,191' FS (SN). Brn fld smpl w/tr oil. Ppd dwn csg w/10 bbls 2% KCL wtr & 20# WT pellets. SWIFPBU. RDMO Triple P Rig #20. RWTPD @ 4:00 p.m. 11/16/07.