

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 27 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE) 1900' FSL & 660' FEL, Sec. 5, T31N, R12W, NMPM

5. Lease Number
NMSF-078146
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Newberry Com 5B
API Well No.
30-045-33788
10. Field and Pool
Blanco Mesaverde
Basin Dakota
11. County and State
San Juan Co., NM

RECEIVED

NOV 19 2007

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

5/31/07 RU BWWC to run GR, CBL & CCL logs from PBTD 7148' to surface. TOC @ 4230' (7" shoe @ 4409').

6/29/07 PT csg to 4100psi for 15mins - good test.

7/2/07 RU BWWC & perf DK w/ 34" 1 SPF @ 6962', 6964', 6968', 6970', 6972', 6974', 6976', 6978', 6980', 6982', 6984', 6986', 6994', 6996', 6998', 7000', 7006', 7012', 7014', 7016' = 20holes. And 2 SPF @ 7026', 7028', 7032', 7034', 7036', 7038', 7040', 7044', 7057', 7060', 7064', 7088', 7090', 7092', 7094', 7096', 7098', 7100', 7102', 7104', 7106', 7108', 7128', 7130', 7132' = 50holes. DK Total holes = 70. Frac DK (6962'-7132'). Acidize w/10bbbls 15% HCL acid, frac w/2344bbbls Slickwater w/40,000# 20/40 TLC proppant. RIH w/CFP & set @ 5100'

Perf LMF/PLO w/ 34" 1 SPF @ 4714', 4745', 4782', 4784', 4796', 4798', 4802', 4804', 4807', 4812', 4824', 4826', 4834', 4836', 4838', 4846', 4866', 4868', 4870', 4872', 4874', 4896', 4920', 4950', 4988', 4998', 5000', 5021', 5034', 5040' = 30 holes. Frac LMF/PLO (4714'-5040'). Acidize w/10bbbls 15% HCL acid, frac w/1463bbbls 60Q to 55Q Slickfoam w/130,400# 20/40 Brady sand & 10,300# 20/40 TLC & 1,482,100 scf N2. 7/2/07 Begin flowback. 3 days flowback. 7/6/07 RIH w/CBP & set @ 4564'

10/25/07 MIRU AWS 449 ND WH, NU BOP. PT BOP-good test. RIH w/mill, MO & CO CFP @ 4564' & 5100'. 10/30/07 RIH w/RBP & set @ 5140'. 10/31/07 Flowtest MV. Release RBP @ 5140'.

11/6/07 RIH w/226 jts 2 3/8" 4.7# J-55 tbg & land @ 7030'. Run spinner test. RD RR @ 18.00hr on 11/6/07 This well will produce as a MV/DK commingle.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/16/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

DATE RECEIVED FOR RECORD

NOV 20 2007

FARMINGTON FIELD OFFICE
BY T. Sessions