

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 27 '07  
OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

RECEIVED

NOV 20 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1795' FNL &amp; 1840' FWL, Section 33, T28N, R09W, NMPM

5. Lease Number  
SF-077107-C6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Storey C LS 13M

9. API Well No.

30-045-34428

10. Field and Pool  
Basin Dakota  
Blanco Mesaverde  
11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing

## 13. Describe Proposed or Completed Operations

11/4/07 RIH w/8 3/4" bit & tag TOC @ 493'. DO cmt & drill ahead to 4695'. Circ hole. RIH w/115jts 7" J-55 STC csg (98jts 20# & 17 jts 23#) & set @ 4680'. Pumped in preflush of 10bbls gel water & 2 bbls FW. Pumped in LEAD 690sx (984cf - 175bbls) 50/50 Poz premium cmt w/.2% Veraset, .1% Halad-766 & 1% Zoneseal. Followed w/TAI 120sx (158cf - 28bbls) Poz premium cmt w/.2% Bentonite & 6pps Phenoseal. Drop plug & displaced w/187bbls FW. Bump plug to 1000#. Plug down @ 13:24hr on 11/9/07. Did not circ cmt to surface. 11/9/07 Called Jim Lovato (BLM)-top of cmt needs to reach 729'. Ran temperature survey, TOC @ 280'. Verbal approval per Jim Lovato (BLM) & Henry Villanueva (OCD) to proceed. ✓

11/10/07 PT csg to 1500psi for 30mins - good test @ 06:30am on 11/10/07. RIH w/6 1/4" bit & tag TOC @ 4604'. DO cmt & drill ahead to 7544' TD. TD reached 11/12/07. Circ hole. RIH w/181jts 4 1/2" J-55 csg (12jts 11.6# LTC & 169jts 10.5# STC) & set @ 7542'. Circ hole. 11/13/07 Pumped in preflush of 10bbls gel water & 2bbls FW. Pumped in scavenger 9sx (28cf - 5bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52, .25pps Cello-flake 7 6.25pps LCM-1. Followed w/TAI 201sx (399cf - 71bbls) Premium Lite HS FM w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/121bbls FW. Plug down @ 06:55am on 11/13/07. ND BOP. RD RR @ 13:00hr on 11/13/07. Top of Cement, Pressure Test on next report

## 14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/19/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

NOV 20 2007

FARMINGTON FIELD OFFICE

BY T. Sessions