Office.	New Mexico	Form C-103
Energy, Minerals and Natural Resources 25 N French Dr., Hobbs, NM 88240		May 27, 2004 WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERY	VATION DIVISION	30-045-31596
District III 1220 Sout	n St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	e, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	c, 14141 075 05	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Freeman 11 (Prop. Code 303527)
1. Type of Well: Oil Well Gas Well Other		8. Well Number # 4
2. Name of Operator		9. OGRID Number
Four Star Oil & Gas Company (131994)		131994
3. Address of Operator		10. Pool name or Wildcat
1	Bohling, Room 4205)	Basin Fruitland Coal (71629)
4. Well Location		
1	North line and	1225 feet from the West line
Section 11 Township 31-		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,777' RKB		
Pit or Below-grade Tank Application 🛛 or Closure 🗌 Install a 95 Bb	l Pit Tank.	
Pit type _Pit Tank _Depth to Groundwater <100' Distance from neares		re from nearest surface water: > 200', <1000'
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON		
	_	
TEMPORARILY ABANDON	COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	I JOB
OTHER: Install 95 Bbl Pit Tank & Upgrade Surface Facilities OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Four Star Oil & Gas Company respectfully requests permission for installation and modification of existing surface production facilities		
which includes installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water, dual flow lines, and other		
associated separator, meter and facility upgrades and modifications. Current plans are to initiate this surface facilities work within the		
next one-two weeks. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the below-grade Pit Tank for your use and review.		
diagram of the below-grade Pit Tank for your use and review	• *	
Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of		
this well and lease.		RCVD DEC 3'07
· ·		OIL CONS. DIV.
		DIST. 3
,		D131. U
I handle contifue that the information above in two and comple	to to the heat of my knowledge	o and haliaf to advantage that are it as help
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.		
	g	and (noncond) most name of the state ham
SIGNATURE: <u>Clark Bolling</u>	TITLE:Regulatory Agent	DATE: _11/30/2007
Type or print name: Alan W. Bohling E-mail address: <u>ABohling@chevron.com</u> Telephone No 432-687-7158		
For State Use Only		Inspector.
	Deputy Oil & Go	#3 DEC 0 / 2007
APPROVED BY: 13 de 15 - ell	Deputy Oil & Ga TITLE: District	#3 DATE: DEC 0 4 2007
Conditions of Approval (if any):		,

