

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 1380' FSL, 845' FWL

At top prod interval reported below Same as above

At total depth Unit K (NESW) 2115' FSL, 1892' FWL

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15 DATE SPUNDED 6/12/07 16. DATE T D. REACHED 7/1/07 17. DATE COMPL (Ready to prod.) 10/9/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6206 KB 6221

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD 7949'/7825'/7605' 21 PLUG, BACK T D, MD & TVD 7938'/7718' 22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4904' - 5916'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	261'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" N-80	23#	4329'	8 3/4"	surface 668sx (1496 cf)	50 bbls includes squeeze
4 1/2" L-80	11.6#	7947'	6 1/4"	TOC 3000'; 271sx (546 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7844'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SPF
PLO 5388' - 5916' = 30 holes
MF/CH 4904' - 5306' = 30 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5388' - 5916' Bullhead 10 bbls 15% HCL Acid, pumped 50484 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC, 1145500 SCF N2.
4904' - 5306' Bullhead 10 bbls 15% HCL Acid, pumped 45654 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC & 1076200 SCF N2.

33. PRODUCTION DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/3/07	1	1/2"			30.25 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
342#	235#			726 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2593 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE

11/5/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 06 2007

FARMINGTON FIELD OFFICE
BY *[Signature]*

Ojo Alamo 1908' 2052'
 Kirtland 2052' 3014'
 Fruitland 3014' 3283'

 Pictured Cliffs 3283' 3503'
 Lewis 3503' 4049'
 Huerfanito Bentonite 4049' 4412'
 Chacra 4412' 4895'

 Mesa Verde 4895' 5243'

 Menefee 5243' 5680'
 Point Lookout 5680' 5935'

 Mancos 5935' 6748'
 Gallup 6748' 7606'

 Greenhorn 7606' 7663'
 Graneros 7663' 7747'
 Dakota 7747'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation.
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo 1908'
 Kirtland 2052'
 Fruitland 3014'

 Pic.Cliffs 3283'
 Lewis 3503'
 Huerfanito Bent. 4049'
 Chacra 4412'
 Mesa Verde 4895'
 Menefee 5243'
 Point Lookout 5680'
 Mancos 5935'
 Gallup 6748'
 Greenhorn 7606'
 Graneros 7663'
 Dakota 7747'

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Revised

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OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NM-012641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Blanco 7B

9 API WELL NO.

30-045-33557-01C1

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35 T31N R8W, NMPM

RCVD NOV 7 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

RECEIVED

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At top prod interval reported below Same as above

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NOV 05 2007

Bureau of Land Management
Farmington Field Office

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San Juan

13. STATE
DIST. 3
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15. DATE SPUDDED 6/12/07 16 DATE T D REACHED 7/1/07 17 DATE COMPL. (Ready to prod) 10/9/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6206 KB 6221 19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD 7949'/7825'/7605' 21 PLUG, BACK T D., MD & TVD 7938'/7718' 22 IF MULTIPLE COMPL., HOW MANY* 2 23 INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7844' - 7922'

25. WAS DIRECTIONAL SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	261'	12 1/4"	surface; 76sx (122 cf)	5 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7844'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF
7844' - 7922' = 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7844' - 7922' 10 bbls 15% HCL Acid, pumped 38094 85% Slickwater w/25000# 20/40 Brady Sand and 6361900 SCF N2.

33 PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/9/07	1	1/2"					

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
342#	235#			To be reported w/first delivery		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary M. Merri

TITLE

Regulatory Technician

DATE

11/5/07

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NMOCD

ACCEPTED FOR RECORD

NOV 06 2007

FARMINGTON FIELD OFFICE
BY *T. Salyers*

209102-31

Ojo Alamo	1908'	2052'
Kirtland	2052'	3014'
Fruitland	3014'	3283'
Pictured Cliffs	3283'	3503'
Lewis	3503'	4049'
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Dakota	7747'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

1070-010

Ojo Alamo	1908'
Kirtland	2052'
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