

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

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FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5 Lease Serial No <b>NMSE 079366</b>
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 Indian, Allottee or Tribe Name
2 Name of Operator <b>Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)</b>		7 If Unit or CA/Agreement, Name and/or No <b>Rincon Unit</b>
3a Address <b>15 Smith Road Midland, Texas 79705</b>		8 Well Name and No <b>Rincon Unit # 405</b>
3b Phone No (include area code) <b>432-687-7158</b>		9 API Well No <b>30-039-27668</b>
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) <b>376' FSL &amp; 2507' FEL, UL O, SWSE, Sec. 20, T-27-N, R-06-W</b>		10 Field and Pool, or Exploratory Area <b>Basin-Dakota/Blanco-Mesaverde</b>
		11 County or Parish, State <b>Rio Arriba, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well Records -</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>New Drill Well</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>in DK/MV &amp; DHC</b>

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well completion to complete this well in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 1657AZ-Approved on 11/12/2004) per the following and/or attached Continuation Pages 2 & 3 and Wellbore Diagram:

10/8/2007 - RU RAN CBL SCHLUMBERGER ELU; ND WELLHEAD, REMOVED HANGER, NU SCHLUMBERGER FLANGE ; WIH W/ CBL/ GR/ CCL LOGGING TOOL ; CORRELATED TO SCH. TRIPLE COMBO DATED 9/27/07 ; TAGGED BTM AT 7437' ELM [ TOP OF FLOAT COLLAR 7538' KBC PM , RAN CBL FROM 7429' TO 1100' ; CEMENT BOND GOOD THRU PAY ZONES ; NOTE: FROM 3100' TO 3920' THERE IS SOME INTERVALS WITH DIFFERENCE IN BOND, NO FREE PIPE ; TOP OF CEMENT = +1300' ; POOH W/ CBL ; WIH W/ 3.8" GAUGE RING / CCL ; CORRECTED TO SHORT JT ON CBL ; TAG AT 7438' ; RAN CCL STRIP FROM 7434' TO 4600' ; POOH ; RD & RELEASED SCHLUMBERGER

RCVD DEC 4 '07

10/19/2007 - MIRU RIG & EQUIP N/D TREE & N/U BOP'S & RU RIG FLOOR, CATWALK & PIPE RACKS & PUMP LINES UNLOAD WS TO PIPE RACKS

OIL CONS. DIV.  
DIST. 3

(Please see Attached Continuation Pages 2 & 3 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Alan W. Bohling</b>		Title Regulatory Agent
Signature <i>Alan W. Bohling</i>		Date <b>11/20/2007</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

DEC 03 2007

FARMINGTON FIELD OFFICE  
BY *T. Salyers*

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C 396, 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

**Rincon Unit Well # 405**  
**Rio Arriba County, New Mexico**  
**30-039-27668**  
**Basin Dakota Field**  
**UL O, SWSE, Sec 20, T-27-N, R-06-W**

**10/22/2007** - WCI, SICP = 0#. SET & TESTED CO/FO R/U & TESTED BOPS. TEST LOW 250# - HELD PSI 5 MIN - GOOD BOTH PIPE & BLINDS HELD LOW PSI TEST BOTH HIGH TO 2500# R/D TEST PUMP P/U 3 7/8" OD ROCK BIT & 6 DCS & RIH P/U X-O. P/U & RIH W/ 2-3/8" 4 7# J-55 WS. RIH & TAGGED @ 7498' RKB PM. DRILLED DOWN 7523' RKB PM P/U OFF BOTTOM & CIRCULATED WELL CLEAN.

**10/23/2007** - WCI, SICP = 0# R/D POWER SWIVEL & R/U SCHLUMBERGER ELU RIH W/ 1-11/16" OD GR & CCL TO MAKE DEPTH DETERMINATION PASS TAGGED @ 7340' ELM (+180.84' OF DC, BHA & BIT = 7520.84' ELM CORRECT PM KELLY DOWN = 7203.39'. DEPTH DIFFERENCE OF +/- 2' 5" POOH & R/D SCHLUMBERGER P/U POWER SWIVEL & CONTINUE TO CLEAN OUT CONT DO CMT. DRILLED TO 7573' RKB PM (7576' ELM CORRECT PM). P/U OFF BOTTOM & CIRC CLEAN **PBTB OF 7573' PM (7576' ELM)**. CIRCULATED IN 120 BBLs OF CLEAN 2% KCL DISPLACING DIRTY FLUID STARTED POOH, L/D SINGLES

**10/24/2007** - WCI, SICP = 0#, SITP = 0# L/D TBG, 6 DCS INSPECTED BIT N/D BOPS N/U TREATING HEAD FILLED HOLE & PRESSURED UP TO 1200# W/ RIG PUMP. ISOLATED RIG EQUIPMENT, BLED OFF RIG & CONTINUED PRESSURING UP W/ WSI TEST PUMP. **TESTED TREATING HEAD & CASING TO 4500# - HELD PSI 5 MIN - GOOD, NO LEAK OFF, BLED WELL TO 0# & R/D WSI.** R/U SLB ELU. RIH W/ PERF GUNS RAN CORRELATION STRIP & TIED IN W/ SLB TRIPLE COMBO LOG DATED 27-SEP-2007 RIH & MADE TIE IN PASS. **PERFORATED F/7496'-7508' ELM W/ 2 SPF.** POOH. P/U TO 7473'-7477' & FIRED SECOND BARREL - GOOD. **PERFORATED 7473'-7477' ELM W/ 2 SPF.** POOH. P/U PERF & RIH, MADE TIE IN PASS & **PERFORATED 7534'-7541' & 7544'-7548' ELM W/ 2 SPF.** POOH. P/U PERF GUN & **PERFORATED F/ 7436'-7455' ELM W/ 2 SPF.** POOH. P/U PERF GUN & **PERFORATED F/ 7484'-7490' ELM W/ 2 SPF.** POOH & L/D GUN.

**10/25/2007** - WCI, SICP = 0#. MIRU HALLIBURTON FRAC EQUIPMENT & SLB LOOKING OVER/TESTING EQUIPMENT. P/U PERF GUN, MADE TIE IN PASS, CORRECTED DEPTH & **PERFORATED F/ 7508'-7525' ELM,** W/ 2 SPF. POOH & L/D GUN P/U PERF GUN & RIH, MADE TIE IN PASS, GOT ON DEPTH & **PERFORATED F/ 7321'-7340' ELM,** W/ 2 SPF. POOH. P/U PERF, RIH & MADE TIE IN PASS & **PERFORATED F/7318'-7321' ELM,** W/ 2 SPF. POOH & L/D GUNS L/D SLB LUB & EQUIP. PUMPED FRAC JOB - STAGE 1 AS DESIGNED FRAC W/ 59,722 GAL FRAC FLUID CARRYING 83,000# 20/40 OTTAWA SAND. MAX SURFACE PSI = 2601#, FINAL FG = 0.70 PSI/FT. PUMPED TRACERS DURING JOB P/U BAKERS 8K CBP & RIH @ RECOMMENDED SPEED. WELL ON SLIGHT VACUUM. MADE TIE IN PASS & SET PLUG @ 6250' ELM. P/U OFF PLUG - FREE & DROPPED DOWN TO TAG PLUG - GOOD. POOH L/D SLB EQUIP. TESTED PLUG & CASING TO 4000# - GOOD. BLED WELLBORE TO 0#.

**10/26/2007** - WCI, SICP = 0# P/U PERF GUN RIH & CORRECTED DEPTH WITH SHORT JOINT @ +/- 4800'. CONTINUED RIH @ TAGGED 4973' ELM. POOH R/D FLOOR, R/D HALLIBURTON OFF WH & R/D TREATING HEAD. N/U BOPS. FUNCTION TESTED BOPS F/ RIG & FROM HIGH TECH CLOSING UNIT. TESTED BOPS. TESTED BLINDS & PIPES TO LOW OF 250# & HIGH OF 2500# - BOTH TESTS - GOOD HELD PSI FOR BLM TEST P/U A NEW 3-7/8" VAREL ROCK BIT, BIT SUB, FLOAT, & 6 DCS TIH ON 2-3/8" 4 7# J-55 TUBING CIRCULATED WATER OUT OF HOLE WITH AIR UNIT. CONTINUE RIH W/ TBG RIH TO 4973.72' RKB PM DIDN'T SEE ANY WEIGHT CHANGES. RIH W/ 1 MORE SINGLE (5037' 1' RKB PM), SAW NOTHING, & CIRCULATED WITH AIR CIRCULATED W/ AIR L/D 3 SINGLES.

**10/27/2007** - WCI, SICP = 0#, SITP = 0#. SET & TESTED CO/FO OPENED WELL & CONTINUED TIH W/TBG. P/U SINGLES & SLOWLY RIH LOOKING FOR TAGS. TAGGED @ 6244' RKBPM. P/U OFF PLUG +/- 30' & CIRCULATED WITH AIR CIRC OUT / AIR SHUT DOWN AIR, PUMPED FOAMS SWEEPS W/ CORROSION INHIBITOR & CIRC CLEAN 2% KCL DOWN BACK SIDE TESTED PLUG & CASING W/ RIG PUMP TO 1000# - GOOD BLED TO 0#. POOH W/ TUBING & BHA. L/D TBG & DRILL COLLARS. N/D BOPE. N/U TREATING HEAD INSTALLED CAPS FINISHED LOADING HOLE WITH CLEAN 2% KCL.

**10/28/2007** - WCI, SICP = 175# BLED WELL DOWN TO 0# QUICKLY R/U SLB & PREP TO PERF, PRESSURED UP CASING WITH RIG PUMP TO 1000# EQUALIZED ACROSS VALVES WITH WSI TEST PUMP & THEN TESTED DOWN CASING, PLUG & SURFACE EQUIPMENT TO 4000# HELD PSI - GOOD BLED WELLBORE DOWN TO 0#. P/U PER GUN MADE TIE IN PASS, CORRECTED DEPTH & **PERFORATED FROM 5357'-5372' ELM,** W/ 2 SPF. POOH & INSPECT GUN. P/U PERF GUN RIH & MADE TIE IN PASS **PERFORATED 5344'-5353' ELM,** W/ 2 SPF P/U & **PERFORATED 5334'-5342' ELM,** W/ 2 SPF. POOH. P/U PERF GUN RIH & **PERFORATE 5249', 5253', 5193'-95', 5156-69', 5095', & 5076' ELM,** W/ 2 SPF. POOH. P/U PERF GUN, RIH, CORRECTED DEPTH & **PERFORATED 5316'-5325' & 5173'-5182' ELM** POOH. P/U PERF GUN RIH, CORRECTED DEPTH & **PERFORATED 5116'-5123' ELM & 5103'-5112' ELM** W/ 2 SPF. ALL GUNS FIRED @ APPROX 90°-120° PHASING. R/D FLOOR & R/U HALLIBURTON LINES TO WELLHEAD R/U FLOOR

**10/30/2007** - WCI, CIPC = 0# - POSSIBLY A SLIGHT VACUUM MIRU REMAINING HES FRAC EQUIP & N2 EQUIP FRAC W/ 23,128 GALS FRAC FLUID @ 14.6 BPM & 3160 PSI, THEN 1110 MSCF N2 & 58,471 GALS 70Q FOAM & 89,700# 20/40 BRADY SAND @ AN AVG BH RATE = 38.5 BPM, MAX SURFACE PSI = 3847#, 22% PAD PUMPED, FINAL FG = 0.62 PSI/FT P/U SETTING TOOL W/ BAKER 8K CBP, MADE TIE IN PASS & SET CBP @ 5060' ELM P/U OFF PLUG - STUCK - WORKED FREE - TOOK 500# OVERPULL TO GET FREE. NO SAND ON SETTING TOOL BUT ALL TOOLS RETRIEVED L/D SETTING TOOL TESTED PLUG & CASING TO 4200# - TEST GOOD. BLED WELLBORE TO 0#. P/U PERF GUN & RIH. MADE TIE IN PASS. **PERFORATED 5035' ELM, 5028', 5022', 4938', 4929', & 4891' ELM,** W/ 2 SPF. POOH. P/U PERF GUN, RIH, CORRECTED DEPTH & **PERFORATED 5001'- 5007' ELM,** W/ 2 SPF. P/U PERF GUN, RIH, MADE TIE IN PASS & **PERFORATED 4848'-4856' ELM,** W/ 2 SPF. POOH. P/U PERF GUN, RIH & MADE TIE IN PASS **PERFORATED 4798'-4819' ELM,** W/ 2 SPF. POOH. R/D & RELEASED SLB FRAC W/ 625 MSCF OF N2 DOWNHOLE & 11,842 GAL OF FRAC FLUID AT AN AVG RATE = 13.0 BPM & AVG WHP = 3,015#. PUMPED 32,549 GAL OF 70Q N2 FRAC FLUID CARRYING 47,100# 20/40 BASF @ AN AVG BH RATE = 36.0 BPM & AVG QUALITY = 65% MAX SURF PSI = 3,657#, FINAL FG = 0.47 PSI/FT PUMPED TO COMPLETION R/D & RELEASED FRAC CREW.

**10/31/2007** - WCI, CIPC = 825# P/U BAKER'S 8K# CBP W/ SLB SETTING TOOL, WEIGHT BAR & CCL & RIH. CORRECTED DEPTH W/ SLB CBL, GR, CCL LOG RAN 08-OCT-2007 SET PLUG @ 4450' ELM P/U - FREE - TAGGED PLUG - & POOH R/D & RELEASED SLB ELU BLED WELL TO 0#. LOADED HOLE W/ 68 BBLs OF 2% KCL W/ RIG PUMP & TEST PLUG TO 1000# - GOOD BLED WELL TO 0#. N/D WSI TREATING 'Y' N/U BOPS

**Rincon Unit Well # 405**  
**Rio Arriba County, New Mexico**  
**30-039-27668**  
**Basin Dakota Field**  
**UL O, SWSE, Sec 20, T-27-N, R-06-W**

**11/1/2007** - WCI, CIPC = 0# TESTED BOPS - BOTH PIPE & BLIND RAMS TO LOW OF 250# & HIGH OF 2500#. HELD PSI AS PER BLM. FUNCTION TESTED BOTH SETS - GOOD (SPOTTED KELCO 2" MANIFOLD & FLOW BACK IRON BUT DIDN'T R/U) N/D COMPANION FLANGE & PULLED VR PLUG FROM B SECTION OF TUBING HANGER & INSTALLED 2 1/16" 5M GATE VALVE AS PER PRODUCTION. INSTALLED COMPANION FLANGE ON OUTSIDE OF VALVE & TESTED VALVE FOR BI-LATERAL FLOW - GOOD HELD 1000# FROM BOTH DIRECTIONS. P/U NEW VAREL ROCK BIT (3 75" OD) & RIH ON 6 DCS & 2 3/8" 4 7# J-55 WORK STRING CIRCULATED AIR & UNLOADED FLUID TO FLOWBACK TANK FINISHED RIH W/ 2-3/8" WORKSTRING. TAGGED PLUG @ 4452' RKB PM R/U POWER SWIVEL & LINES CIRCULATED AIR & UNLOADED FLUID TO FLOWBACK TANK AS SOON AS FLUID WAS AT SURFACE, TURNED ON MIST PUMP & BEGAN PUMPING CHEMS RIH & TAGGED PLUG @ 4452' RKB PM. DRILLED ON PLUG - EQUALIZED & MILLED PLUG CONTINUE RIH AFTER PLUG GONE. TAGGED FILL @ 4998' RKB PM. WASHED/MILLED TO 5035' RKB PM CIRCULATED CLEAN L/D SINGLE & R/D POWER SWIVEL. STOOD BACK 6 STANDS - PUT BIT ABOVE PERFS POOH W/ 6 STANDS - STOOD BACK OPENED WELL TO FLOWBACK THROUGH KELCO MANIFOLD, 24/64" POS CHOKE. 24 HR SUPERVISION

**11/2/2007** - KELCO FLOWING WELL TO OTT ON A 28/64" POS CHOKE TIH W/ 5 STANDS RACKED BACK & P/U SINGLES LOOKING FOR TAG. TAGGED @ R/U POWER SWIVEL & LINES BEGAN ROTATING/WASHING DOWN TAGGED @ 5040'. WASHED TO PLUG @ 5063' RKB PM. MILLED THROUGH PLUG & WASHED TO PLUG @ 5123' RKB PM. EQUALIZED PLUG & LOST APPROX 5K# ON WT INDICATOR INCREASED MIST & CIRCULATED. MILLED THROUGH PLUG. CONTINUED RIH & TAGGED @ 6185'. WASHED/MILLED TO 6243' - FILL. WASHED TO 6248' RKB PM. WORKED PIPE UP & DOWN, PUMPED SWEEP & CIRC'D WELL CLEAN. L/D 1 SINGLE, R/D SWIVEL & GET READY TO P/U ABOVE PERFS POOH W/ TBG. R/U FLOWBACK FLOWING WELL TO OTT.

**11/3/2007** - KELCO FLOWING WELL INTO FLOW BACK TANK ON 28/64" CHOKE ; RECOVERED TRACE OF WATER ; WIH W/ 2 375" , PU POWER SWIVEL ; TAG AT 6252' ; PU & ESTABLISHED CIRCULATION W/ FOAM DRILLED PLUG ; NOTE PLUG EQUALIZING AFTER 20 MINUTES, PLUG MOVING DOWN, PUSH & DRILLED PLUG ; SWIVELED DOWN 6376' NO TAGS ; RACK BACK POWER SWIVEL ; WIH & TAG AGAIN AT 6405' ; PU POWER SWIVEL DRILLED PLUG , SWIVELED DOWN TO 6566' ; NO TAG ; RACK BACK SWIVEL , WIH & TAG AT 7498' ESTABLISHED FOAM CIRCULATION ; WASHED TO 7520' ; CIRCULATED CLEAN ; POOH TO 4629' , CLOSED AND LOCKED RAMS ; LEFT WELL FLOWING THRU SPOOL WELL FLOWING TO FLOWBACK TANK WITH SUPERVISION , AT 2100 WELL AVERAGING 9 BWHR W/ GOOD GAS

**11/4/2007** - WELL FLOWING TO OTT W/ SUPERVISION. FLOWING W/ 65# W/ GOOD GAS ;

**11/5/2007** - CICSGPSI = 650# ; BLEED PSI DOWN , WIH AND TAG AT 7520' ; ESTABLISHED FAOM AIR CIRCULATION ; WASHED / DRILLED TO 7573' KBC PM , CIRCULATED CLEAN W/ SWEEPS ; RACKED BACK POWER SWIVEL ; POH TO 4686' ; RU 2" FLOW BACK LINE WELL FLOWING TO OTT W/ SUPERVISION ON 32/64" CHOKE ;

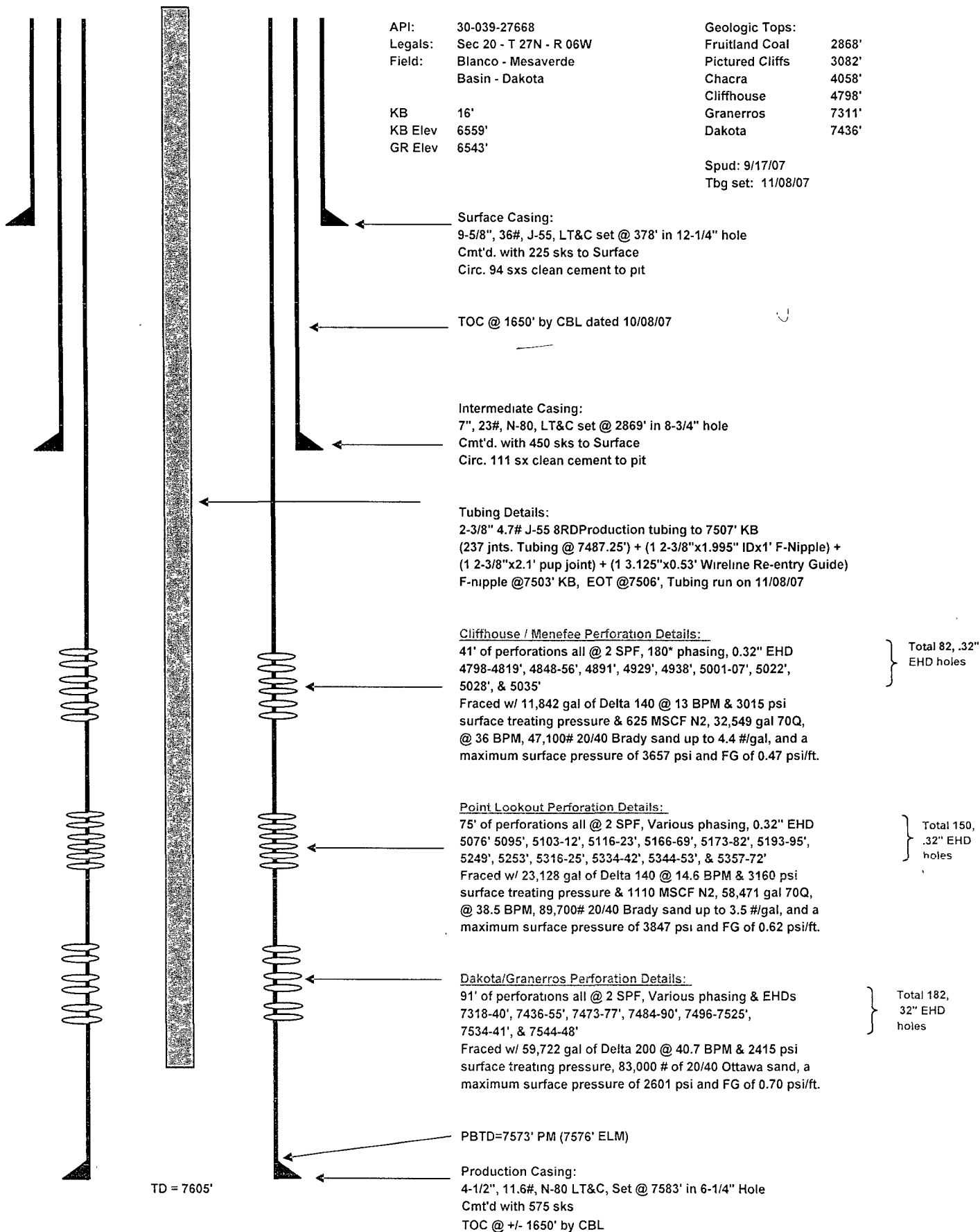
**11/6/2007** - OPEN WELL PRESS 600#, OPEN TO FLOWBACK TANK GIH FROM 4686' TO 7573' NO FILL POOH LAYING DOWN WORK STRING INSTALL VR PLUG AND CHANGE CASING VALVE AROUND TEST TO 5000#, REMOVE VR PLUG

**11/7/2007** - RIG UP H & H WIRELINE M/U PROTECHNICS LOGGING TOOLS INSTALL LUB , GIH W/ SLICKLINE AND RUN TRACER SURVEY, POOH RIG DOWN SLICKLINE , GOOD LOG OPEN WELL PRESS 680# , OPEN TO FLOWBACK TANK AND BLEED OFF SAME M/U WL ENTRY GUIDE W/ PUMP OUT PLUG, 2' PUP JT, F NIPPLE W/ POLISHED BORE IN TOP, GIH PICKING UP 2 3/8" 4 7# J-55 8RD PROD TBG SLM AND RABBITTING SAME AND UNLOADING FROM TRAILER , P/U 130 JTS FINISH UNLOADING TRAILER AND SLM TBG, SECURE WELL FOR NIGHT

**11/8/2007** - FINNISH GIH P/U PROD TBG TO 7506' INSTALL HANGER W/O EXTENDED NECK AND HANG OFF TBG AT 7506' **EOT @ 7506'** RIG DOWN RIG FLOOR N/D BOP'S AND N/U TREE AND MOVING AIR EQUIP RIG UP PUMP LINE AND PUMP 45 BBLs 2% KCL DOWN TBG TO INSURE PLUG PUMPED OUT, OPEN TBG WELL ON VACCUM RIG DOWN RIG AND EQUIP AND FINISH MOVING TO RINCON 419



**Rincon Unit # 405**  
**Rio Arriba County, New Mexico**  
**Current Wellbore Schematic as of 11-12-07**



Prepared by: Jerry Schilling  
Date: 11/12/2007

Revised by: Cuong Truong  
Date: 11/13/2007

Deviation Report		
<u>Name of Company and Address</u> Chevron Midcontinent, L P 15 Smith Road Midland, Texas 79705	<u>Phone</u> 432-687-7158	<u>Date</u> November 20, 2007
<u>Lease Name and Number</u> Rincon Unit #405	<u>API Number</u> 30-039-27668	
<u>Surface Location</u>  <u>376' FSL &amp; 2507' FEL</u>		
<u>Unit Letter</u> <u>O</u>	<u>Section</u> <u>20</u>	<u>Township</u> <u>27N</u>
		<u>Range</u> <u>6W</u>
<u>Pool and Formation</u> Dakota/Mesaverde	<u>County</u> Rio Arriba	<u>State</u> New Mexico

Depth (ft.)

Deviation (degrees)

200'	1.00
700'	0.50
1209'	1.00
1700'	1.50
2200'	1.50
2700'	1.50
2870'	1.00
7605'	0.64

Air Hammer Used?

YES

X

NO

I, the undersigned, state that the facts herein are true to the best of my knowledge and belief.

Alan W. Bohling

Alan W. Bohling / Regulatory Agent  
Chevron Midcontinent, L.P.

Subscribed and sworn to and before me this

20th

day of

November, 2007

[Signature]  
Notary Public in and for Midland County, State of Texas.

