

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 29 2007

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other <u>Complete New Drill in DK/MV &amp; DHC (DHC # 1657 AZ)</u>		7 Unit or CA Agreement Name and No <b>Rincon Unit NMNM-78406C-MV</b>	
2 Name of Operator <b>Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)</b>		8 Lease Name and Well No <b>Rincon Unit # 405</b>	
3 Address <b>15 Smith Road Midland, Texas 79705</b>		9 AFI Well No <b>30-039-27668-0002</b>	
3a Phone No (include area code) <b>432-687-7158</b>		10 Field and Pool, or Exploratory <b>Blanco-Mesaverde</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>376' FSL &amp; 2507' FEL UL O, SWSE, Sec. 20, T-27-N, R-06-W</b>  At top prod interval reported below <b>Same</b>  At total depth <b>Same</b>		11 Sec, T, R, M, on Block and Survey or Area <b>Sec. 20, T27N, R06W</b>	
14 Date Spudded <b>09/17/2007</b>		15 Date T D Reached <b>09/26/2007</b>	
16 Date Completed <b>11/08/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* <b>6543' GL</b>	

18. Total Depth MD <b>7605'</b> TVD	19 Plug Back T D MD <b>7573'</b> TVD	20 Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Inclinometry/Triple Combo Print/Caliper Log/Acoustic Gas Detector</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	378'		225sx CI "G"		0' CIR	0'
8-3/4"	7"	23# N-80	0'	2869'		450sx POZ 50		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7583'		575sx POZ 50		TOC 1650'	0'
								by CBL	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size
2-3/8"	7506'	NA							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Blanco-Mesaverde	4798'	5722'	4798'-5372'	0.32"	232	Open	
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
4798'-5035'	Frac'd w/11,842g Frac Fluid & 625 MSCF N2 & 32,549g 70 Q Foam & 47,100# 20/40 Brady Sand
5076'-5372'	Frac'd w/23,128g Frac Fluid & 1110 MSCF N2 & 58,471g 70 Q Foam & 89,700# 20/40 Brady Sand

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						SI-Ready to produce upon C-104 approval.

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

DEC 03 2007

FARMINGTON FIELD OFFICE  
BY T. Salyers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Ojo Alamo	2224'
				Kirtland	2591'
				Fruitland Coal	2868'
				Pictured Cliffs	3082'
				Lewis Shale	3174'
				Chacra	4058'
				Cliff House	4798'
				Menefee	4856'
				Point Lookout	5273'
				Mancos Shale	5722'
				Galup*	6459'
				Greenhorn LS	7217'
				Graneros	7311'
				Dakota	7436'
				Burro Canyon	7555'

32. Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 1657 AZ, approved on 11/12/2004).

Attached are logs, 3160-5 of Subsequent Report, Well Records-New Drill Well in DK/MV &amp; DHC, Wellbore Diagram, Deviation Report, C-104's.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date 11/28/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.