

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD DEC 7 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

DEC 04 2007

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 765' FSL & 2335' FEL, Section 12, T28N R5W, NMPM
Bottom: Unit P (SESE), 1176' FSL & 1050' FEL, Section 12, T28N, R5W, NMPM

5. Lease Number
NMSF-079519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 Unit 31M
9. API Well No.
30-039-29853
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

9/27/07 RU Basin Perf to run GR, CBL & CCL logs from PBTD 8952' to surface. TOC @ 500' (7" shoe @ 5559').
10/9/07 PT csg to 4100psi for 15mins - good test. 10/13/07 RU Basin to perf lower DK w/.34" 2 SPF @ 8942', 8940', 8938', 8936', 8934', 8929', 8927', 8916', 8912', 8908', 8904', 8900', 8896', 8892', 8888', 8884', 8880', 8876', 8872', 8868', 8864', 8860', 8855', 8853', 8851', 8849', 8847', 8818', 8816', 8814', 8812', 8810', 8808', 8806', 8804', 8802', 8800', 8798', 8796' = 78 holes. Perf upper DK w/.34" 1 SPF @ 8761', 8759', 8754', 8752' 8749' = 5 holes. DK total holes = 83. Frac DK (8749'-8942') Acidize w/630gls 15% HCL acid, frac w/2334bbls Slickwater w/33.416# 20/40 TLC. 10/14/07 RIH w/CBP & set @ 8249'.

10/14/07 Perf PLO/LMF w/.34" 1 SPF @ 6943', 6926', 6886', 6832', 6816', 6809', 6796', 6786', 6772', 6746', 6737', 6732', 6710', 6698', 6692', 6687', 6681', 6676', 6672', 6670', 6550', 6524', 6522', 6488' = 24 holes. 10/15/07 Frac PLO/LMF (6488'-6943') Acidize w/420gls 15% HCL acid, frac w/1204bbls 60Q Slickfoam w/99.677# 20/40 Brady sand & 1.295,200 scf N2. RIH w/CFP & set @ 6466'.

10/15/07 Perf UMF/CH w/.34" 1 SPF @ 6451', 6444', 6438', 6416', 6414', 6395', 6376', 6346', 6344', 6342', 6340', 6336', 6334', 6330', 6328', 6319', 6298', 6288', 6252', 6235', 6204', 6202', 6166', 6164', 6156', 6128', 6119', 6117', 6113', 6097' = 30 holes. Frac UMF/CH (6097'-6451') Acidize w/15bbls 15% HCL, frac w/1061bbls 60Q Slickfoam w/94.494# 20/40 Brady sand & 1,180,000 scf N2. Start flowback. 2 days flowback. 10/18/07 RIH w/CBP & set @ 5996'.

11/13/07 MIRU AWS 448. ND WH, NUBOP. TIH w/mill & mill out & CO CBP @ 5996' & CFP @ 6466'. Flow test MV thru separator. 11/16/07 mill out & CO CBP @ 8249'. LD mill. 11/17 thru 11/19 separator test entire well bore. 11/19/07 TIH w/281 jts 2-3/8" 4.7# L-80 tbg & land @ 8858'. ND BOP, NU WH. RDMO on 11/19/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/4/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 05 2007

FARMINGTON FIELD OFFICE
BY T. Salyers