Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	237587, 17232200 0000 1 (000000 17000 00000			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210		OIL CONSERVATION DIVISION			0-039-29900 e of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE _
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No. E-346-47	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name RCUD DEC 7'07 San Juan 31-6 Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				8. Well Number OIL CONS. DIV.	
2. Name of Operator				9. OGRID Num	ber DIST. 3
ConocoPhillips Company				217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV/Basin Dakota	
4. Well Location					
Unit Letter J: 2200 feet from the South line and 1440 feet from the East line					
Section 32	Township 31	1N	Range R6W	NMPM Rio Arri	ba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6335'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO: PLUG AND ABANDON		SUB REMEDIAL WOR	SEQUENT RE	=PORT OF: ALTERING CASING □
	_			_	_
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗆	
OTHER			OTHER: Complete	ion Detail	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
6/21/07 MIRU BWWC to run gauge ring. Run gauge ring, tagged PBTD @ 7886'. Run CBL, GR, CCL from wireline PBTD to surface.					
TOC @ 2000', 7" shoe @ 3601'. RD BWWC.					
8/17/07 PT casing to 4100# 15/min – good test. 8/21/07 Perf DK 7870 – 7792' @2SPF, 7770' – 7749' @1SPF, Frac: Pumped 630 gal 15% HCL Acid, Frac w/slickwater w/38965#					
20/40 TLC Sand. 8/22/07 Perf MV- PLO 5727' - 5549', @ 1SPF, LMF 5513' - 5424' @1SPF; Frac pumped 420 gal 15% HCL Acid,					
frac w/60Q Slickfoam w/1000000# 20/40 Brady Sand, Total N2 = 912.2 SCF. 9/14/07 Perf UMF/CH 5370' – 5033' @1SPF; Frac: Spearhead 10 bbls 15% KCL Acid, pumped 10500 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand.					
11/19/07 PU & run 254 jts 2 3/8" 4.7# J-55 tbg set @ 7792'. Turned over to production, waiting on facilities.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .					
SIGNATURE Muse TITLE Regulatory Technician DATE 12/5/07					
Type or print name Tracey N. Monroe E-mail address: Tracey. N. Monroe @conocophillips.com Telephone No. 505-326-9752					
(This space for State use)					
(This space for state use)					
APPPROVED BY H. Villa	2 ~	De	puty Oil & Ga	s Inspector,	DATÉ EC 0 7 2007
APPPROVED BY 77. VILLA Conditions of approval, if any:	nveva 1	TITLE	District	#3	DATE: V (ZUU)