

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30105
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-3
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well Number 47M
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 660' feet from the North line and 1705' feet from the West line

Section 32 Township 31N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6361' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD DEC 7 '07

OIL CONS. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

DIST. 3

7/3/07 RU Basin WL RUN GR/CCL/CBL from 7875' to surface. TOC @ 2480'.

8/1/07 RU testing equip & test csg to 4100#/15 mins - test good.

8/4/07 RU Basin WL Perf DK .34" @ 2 SPF 7804', 7806', 7808', 7810', 7812', 7814', 7816', 7818', 7820', 7822', 7824', 7826', 7850', 7852', 7854', 7856', 7858', 7860', 7862', 7864', 7870', 7872', 7874' = 46 holes total. Acidize w/10 bbls 15% HCL. Frac w 30,000 gal Slickwater, 40,000 @ 20/40 TLC Sand. RIH w/ CFP & set @ 5950'.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/29/2007

Type or print name: Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 07 2007
Conditions of approval, if any:

SAN JUAN 31-6 UNIT 47M

API 30-039-30105

8/6/07 RU Basin WL Perf **PLO/LM** .34" @ 1 SPF 5868', 5860', 5835', 5818', 5792', 5790', 5784', 5774', 5772', 5758', 5756', 5752', 5702', 5700', 5662', 5622', 5618', 5616', 5608', 5606', 5600', 5596', 5512', 5474', 5472' = 25 holes total. Acidize w/ 10 bbls 15% HCL. Frac w/10,050 gals 60 Q slickwater/foam pad. 100,000# 20/40 Brady Sand. RIH w/ CFP & set @ 5460'.

8/6/07 RU Basin WL Perf **UM/CH** .34" @ 1 SPF 5396', 5388', 5381', 5360', 5358', 5328', 5325', 5318', 5314', 5309', 5303', 5298', 5290', 5256', 5214', 5199', 5186', 5184', 5170', 5152', 5147', 5136', 5124', 5116', 5105', 5079', 5072', 5059', 5049', 5035', 5023', 5016', 4994', 4987' = 34 holes total.. Acidize w/ 10 bbls 15% HCL. Frac w/ 10,050 gal 60 Q slickwater/foam, 100.000# 20/40 Brady Sand. N2 = 27,000 SCF.

Flow back well for 3 days. 8/10/07 RU Basin WL & RIH to set CBP @ 4937'.

10/25/07 NU & test BOP – ok. RIH w/mill, M/O CBP @ 4937' & CFP @ 5460' & 5950'. Flow well, C/O to 7876'. 10/31/07 set RBP @ 5940'

Flow test MV. Remove RBP 11/1/07. 11/5/07 Spinner test DK.

11/6/07 RIH w/ 253 jts tbg, 2 3/8", 4.7#, J-55 & set @ 7810'. ND BOP NU WH. RD RR 11/7/07.

Well will produce as a DK/MV commingle.