

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>JIC-154</b>							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6. If Indian, Allottee or Tribe Name <b>NOV 09 2007</b>							
2. Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No <b>Bureau of Land Management Farmington Field Office</b>							
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		8. Lease Name and Well No <b>JICARILLA APACHE #10G</b>							
3a. Phone No. (include area code) <b>505-333-3100</b>		9 API Well No <b>30-039-30191-0002</b>							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2175' ENL &amp; 2355' FWL SEC 27F-T26N-R5W</b> At top prod interval reported below At total depth		10. Field and Pool, or Exploratory <b>WILDCAT BASIN MANCOS</b>							
14 Date Spudded <b>5/27/07</b>		11. Sec, T., R, M, or Block and Survey or Area <b>SEC 27F-T26N-R5W</b>							
15. Date T.D. Reached <b>7715' 6/5/07</b>		12 County or Parish <b>RIO ARriba</b>							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>10/17/07</b>		13 State <b>NM</b>							
17 Elevations (DF, RKB, RT, GL)* <b>6517'</b>									
18 Total Depth. MD <b>7715'</b>		19 Plug Back T.D.: MD <b>7668'</b>							
20 Depth Bridge Plug Set: MD <b>TVD</b>									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RESOLUTION INDUCTION/SPECTRAL DENSITY NEUTRON/GR/OCL/CBL</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		285		0	
7-7/8"	5-1/2"	17#		7715'		1208		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7295'	10/17/07							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) MANCOS	6282'	6559'	9/28/07	0.34"	29				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6282' - 6559'	9/28/07 A. w/1200 gals 15% NEFE HCl acid. Frac'd w/82,201 gals 70Q Purgel III LT CO2 foam frac fld carrying 113,000# sand.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/17/07	4	→	0	41	2			FLOWING
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	325	600	→	0	246	12		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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BY T. Salyers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 7388  
MORRISON FM 7509

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO SS	2401
				KIRTLAND SHALE	2536
				FRUITLAND FORMATION	2570
				LOWER FRUITLAND COAL	2881
				PICTURED CLIFFS SS	2930
				LEWIS SHALE	3092
				CHACRA SS	3824
				CLIFFHOUSE SS	4586
				MENEFEE	4628
				POINT LOOKOUT SS	5123
				MANCOS SHALE	5493
				GALLUP SS	6193
				GREENHORN LS	7045
				GRANEROS SH	7107
				1ST DAKOTA SS	7129

32. Additional remarks (include plugging procedure).

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECHSignature Date 11/7/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**RECEIVED**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other _____ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						5. Lease Serial No. <b>JIC-154</b>		6. If Indian, Allottee or Tribe Name  		7. Unit or CA Agreement Name and No. <b>Bureau of Land Management Farmington Field Office</b>	
2. Name of Operator <b>XTO Energy Inc.</b>						8. Lease Name and Well No. <b>JICARILLA APACHE #10G</b>					
3. Address <b>382 CR 3100 Aztec, NM 87410</b>				3a. Phone No. (include area code) <b>505-333-3100</b>		9. API Well No. <b>30-039-30191-0004</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2175' ENL &amp; 2355' FWL SEC 27E-T26N-R5W</b>  At top prod. interval reported below  At total depth						10. Field and Pool, or Exploratory <b>OTERO CHACRA</b>					
11. Sec., T., R., M., or Block and Survey or Area <b>SEC 27E-T26N-R5W</b>						12. County or Parish    13. State <b>RIO ARriba    NM</b>					
14. Date Spudded <b>5/27/07</b>		15. Date T D Reached <b>7715' 6/15/2007</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>10/17/07</b>		17. Elevations (DF, RKB, RT, GL)* <b>6517'</b>					
18. Total Depth MD    7715' TVD		19. Plug Back T D.. MD    7668' TVD		20. Depth Bridge Plug Set    MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  <b>RESOLUTION INDUCTION/SPECTRAL DENSITY NEUTRON/GR/OCL/CBL</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24#		377'		285		0			
7-7/8"	5-1/2"	17#		7715'		1208		0			
									NOV 15 '07 OIL CONC. DIL. DIST. 2		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7295'	10/17/07									
25. Producing Intervals					26. Perforation Record						
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) OTERO CHACRA		3839'	3934'	10/9/07		0.34"	22				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
3839' - 3934'		10/9/07 A. w/1000 gals 15% NEFE HCl acid. Frac'd w/93,197 gals 70Q N2 Delta 140 N2 foam frac fld carrying 73,900# sand.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	10/17/07	4	→	0	35	0			FLOWING		
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
1/2"	325	600	→	0	210	0		SHUT IN			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on page 2)

NMOCD 86

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FARMINGTON FIELD OFFICE  
BY T. Salyers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 7388  
MORRISON FM 7509

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	2401
				KIRTLAND SHALE	2536
				FRUITLAND FORMATION	2570
				LOWER FRUITLAND COAL	2881
				PICTURED CLIFFS SS	2930
				LEWIS SHALE	3092
				CHACRA SS	3824
				CLIFFHOUSE SS	4586
				MENEFEE	4628
				POINT LOOKOUT SS	5123
				MANCOS SHALE	5493
				GALLUP SS	6193
				GREENHORN LS	7045
				GRANEROS SH	7107
				1ST DAKOTA SS	7129

32. Additional remarks (include plugging procedure)

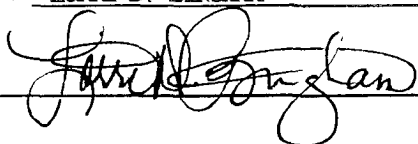
33. Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/7/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM 3160-4  
OMB NO 1004-0137  
Expires July 31, 2010

RECEIVED

NOV 09 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. JIC-154							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or <del>Farm Name</del> <b>Bureau of Land Management</b> Farmington Field Office							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No							
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No JICARILLA APACHE #10G							
3a. Phone No (include area code) 505-333-3100		9. API Well No 30-039-30191-0003							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2175' FNL & 2355' FWL SEC 27E-T26N-R5W At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVENDE							
14. Date Spudded 5/27/07		11. Sec., T., R., M., or Block and Survey or Area SEC 27E-T26N-R5W							
15. Date T D Reached 7715' 6/15/2007		12. County or Parish RIO ARriba							
16. Date Completed 10/17/07 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6517'		18. Total Depth MD 7715'							
19. Plug Back T.D. MD 7668'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RESOLUTION INDUCTION/SPECTRAL DENSITY NEUTRON/GR/OCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		285		0	
7-7/8"	5-1/2"	17#		7715'		1208		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7295'	10/17/07							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) POINT LOOKOUT MV	5052'	5310'	10/2/07	0.34"	27				
B) MENEFFEE MV	4672'	4980'	10/3/07	0.34"	21				
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
5052' - 5310'	10/2/07 A. w/1000 gals 15% NEFE HCl acid. 10/3/07 Frac'd w/93,197 gals 70Q N2 Delta 140 N2 foam frac fld carrying 96,300# sand.								
4672' - 4980'	10/3/07 A. w/1000 gals 15% NEFE HCl acid. 10/4/07 Frac'd w/74261 gals 70Q N2 Delta 140 N2 foam frac fld carrying 113,800# sand.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/17/07	4	→	0	195	2			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	325	600	→	0	1170	12		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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NOV 14 2007  
BY T. Salyers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

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MORRISON FM 7509

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				CLIFFHOUSE SS	4586
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				POINT LOOKOUT SS	5123
				MANCOS SHALE	5493
				GALLUP SS	6193
				GREENHORN LS	7045
				GRANEROS SH	7107
				1ST DAKOTA SS	7129

32 Additional remarks (include plugging procedure)

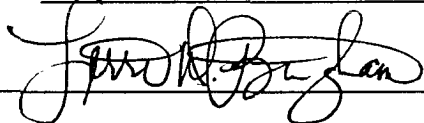
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☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/7/07

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b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name Bureau of Land Management Farmington Field Office			
2. Name of Operator XTO Energy Inc.						8. Lease Name and Well No JICARILLA APACHE #10G			
3. Address 382 CR 3100 Aztec, NM 87410				3a. Phone No (include area code) 505-333-3100		9. API Well No. 30-039-30191 - 0001 0001			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2175' FNL & 2355' FWL SEC 27F-T2GN-R5W  At top prod. interval reported below  At total depth						10. Field and Pool, or Exploratory BASIN DAKOTA			
						11. Sec., T., R., M., or Block and Survey or Area SEC 27F-T2GN-R5W			
						12. County or Parish RIO ARriba		13. State NM	
14. Date Spudded 5/27/07		15. Date T D Reached 7715' 6/15/2007		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/17/07		17. Elevations (DF, RKB, RT, GL)* 6517'			
18. Total Depth MD TVD		7715'		19. Plug Back T D.: MD TVD		7668'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  RESOLUTION INDUCTION/SPECTRAL DENSITY NEUTRON/GR/OCL/CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		285		0	
7-7/8"	5-1/2"	17#		7715'		1208		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7295'	10/17/07							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) DAKOTA	7132'	7365'	9/25/07	0.34"	32				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
7132' - 7365'	9/25/07 A. w/1250 gals 15% NEFE HCl acid. Frac'd w/84,031 gals 70Q Purgel III LT CO2 foam frac fld carrying 146,400# sand.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/17/07	4	→	0	319	4			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	325	600	→	0	1914	24		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

NOV 14 2007

FARMINGTON FIELD OFFICE  
BY J. Salazar

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 7388  
MORRISON FM 7509

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2401
				KIRTLAND SHALE	2536
				FRUITLAND FORMATION	2570
				LOWER FRUITLAND COAL	2881
				PICTURED CLIFFS SS	2930
				LEWIS SHALE	3092
				CHACRA SS	3824
				CLIFFHOUSE SS	4586
				MENEFEE	4628
				POINT LOOKOUT SS	5123
				MANCOS SHALE	5493
				GALLUP SS	6193
				GREENHORN LS	7045
				GRANEROS SH	7107
				1ST DAKOTA SS	7129

32 Additional remarks (include plugging procedure)

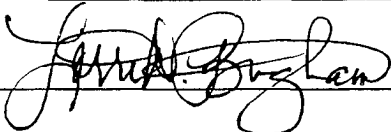
33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/7/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction