Form 3160-4 (August 2007)

## UNITED STATES . DEP. BURI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OTTED STITLES	FORM APPROVED
ARTMENT OF THE INTERIOR	OMB NO 1004-0137
EAU OF LAND MANAGEMENT	Expires July 31, 2010
N OR RECOMPLETION REPORT AND LOG	5 Lease Serial No

											1 010-12	4	
la Type o	of Well	Oıl We	II X Gas W	ell	Dry	Other							or Tribe(1) (2) 1/2 (0 9 20 07
b Type o	f Completion:	X Oth	] New Well ner	□ Wor	k Over	Deepen		Plug Back	Dif	f.Resvr,	7 Unit or Ca	A Agree	Beredersfrake Manage
Name of	f Operator										8. Lease Nan	ne and V	Farmington Field Off Well No
	rgy Inc.	··					120	Phone No. (u	malada a	wan aadal			PACHE #10G
_		13	4 07410				Ja.	,	33–310	•	9 API Well		
382 CR Location	n of Well <i>(Rep</i>		M 87410 on clearly and	ın accord	ance with	h Federal red	l quireme		22-210		30-039 10. Field and		Fyrlandary
At surfac	<sup>:e</sup> 2175'	FNL &	2355' FWI	SEC	27F-T2	26N-R5W					WILDCA	T BAS	IN MANCOS
											11. Sec, T., R Survey or	, M, o Area	r Block and
At top pr	od interval re	ported belo	ow								SEC 27:	F-T26	
At total d	lenth										12 County or	Parish	13 State
4 Date Sp		T15 Da	te T.D Reach	ed.		16 Da	ite Com	nleted			RIO ARRIE		NM RKB, RT, GL)*
+ Date of	Judacu	13. Da	ic I.D icedin	cu			D&A		Ready t	o Prod	17 Elevation	13 (D1, 1	(KD, K1, GD)
5/27/	/07	77	45 619	401		-	10/1				6517'		
8 Total D	•	77		Plug Ba	ck T D.:		76	58'	20 D	pth Bridge	•	D	
1 Time E	TVD lectric & Othe	r Maahani	and Loga Dum	(Cubant o	200	TVD			22 111	11 10		VD .	W (6.1
.i Type E	iectric & Othe	i wiccham	cai Logs Kuii	(Subillit Ci	ору от са	icii)			1	s well cored? s DST run	X No		Yes (Submit analysis) Yes (Submit report
RESOLUT	TION INDUC	TION/S	PECTRAL D	ENSITY	NEUTR	ON/GR/00	L/CBI		1	ectional Surv			Yes (Submit copy)
	and Liner Rec												
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottor	n (MD)	Stage Cem Depth		No of Sks Type of Cer		Slurry Vol (BBL)	Cement 7	Гор*	Amount Pulled
-1/4"	8-5/8"	24#		37	'7'			285			0		
-7/8"	5-1/2"	17#		77:	15'			1208			0		
												or;	m wau 16'07
												M	COME. DIV.
								· · ·					nist a
14 Tubin-	Desard					İ				<u> </u>			
24. Tubing						T		1			1		
Size 2-3/8''	Depth Set (		2acker Depth (M 10/17/07		Size	Depth Set	(MD)	Packer Dep	oth (MD)	Size	Depth Set	(MD)	Packer Depth (MD)
	ing Intervals	L	10/1//0/			26 Perfor	ration R	ecord		I			
	Formation		Тор	Во	ttom	Pe	rforated	Interval		Size	No Holes	1	Perf Status
)	MANCOS		6282 '	65	59'		9/28/	<b>′</b> 07	0	. 34"	29		
)													
)				_									
)												ļ	
	racture, Treati	nent, Cem	ent Squeeze,	Etc				4	E 6) (	1			1-11-11-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
	Depth Interval		0/20/0	7.3	/1000	7-150	) ATELES	Amount and T	<del></del>		00 001	1 - 70	0 D
6282	2' - 6559	,						113,000#		rac a w/	82,201 ga	LS /U	Q Purgel III
			111 002	. LOGIII	LLAU I	LIU CALLY	ب التستر	110,000#	oaisi.				
										<del></del>			
			<u> </u>										
8 Producti	on - Interval A	ı		r	Gas	Water	Oil Gra	nr'	Gas	Produc	tion Method		
Date First	Test	Hours	Test	Oil	1 3		t COTT P	-· I (	Gravity				
Date First	T	Hours Tested	Test Production	Oil BBL 0	MCF <b>41</b>	BBL 2						FLOW	ING
Date First Produced Choke	Test Date 10/17/07 Tbg Press.	Hours Tested 4 Csg.	Production >	BBL Oil	Gas	Water	Gas (		Well Statu	s	<u></u>	FLOW	ING
Date First Produced Choke	Test Date 10/17/07 Tbg Press. Flwg	Hours Tested 4 Csg. Press	Production	BBL O	41	Water BBL	Gas ( Ratio		Well Statu	s HUT IN		FLOW	TNG
Choke ize	Test Date 10/17/07 Tbg Press. Flwg	Hours Tested 4 Csg. Press	Production >	Oil BBL BBL	Gas MCF	Water BBL			Well Statu			FLOW	TING
Choke Size  1/2" 8a. Product Date First	Test Date 10/17/07 Tbg Press. Flwg SI 325	Hours Tested 4 Csg. Press	Production >	Oil BBL BBL	Gas MCF	Water BBL		vity (	Well Statu	HUT IN	tion Method		ACCEPTED FOR RECORD
Date First Produced Choke Size 1/2"	Test Date 10/17/07 Tbg Press. Flwg SI 325 tion-Interval B	Hours Tested 4 Csg. Press 600	Production  24 Hir  Test Production	BBL Ol BBL O	Gas MCF 246	Water BBL 12	Oil Gra Corr A	vity (	Well Statu Si Gas Gravity Well Statu	HUT IN	tion Method		WENG THE STREET

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Mage Dontl
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7107
7129

(Form 3160-4, page 2)

Continued on page 3)

.3

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires Into 64- 2070

	WELL	COMP	LETION O	R RECO	OMPLE	TION RE	PORT	AND LOG	;		5.	Lease Seria		The state of the s
la. Type	of Well =	7 0 1 11 1	. 🗆		D	0.1					- 6	JIC-154		NOV 092007
та. Турс	or wen	_	I ☑ Gas W		Dry	Other								
b Type	of Completion	(X) Oth	New Well er	☐ Worl	Over [	Deepen		Plug Back		ıff.Resvr,	7.	Unit or CA	Agree	Bureau of Land Management Management Management Management Management Management Management Management Manageme
2 Name o	•										8	Lease Nam	e and V	Well No.
3. Addres	ergy Inc.			<del></del>		<del> </del>	130	Phone No (1	ncluda	area code	<del>,                                    </del>			PACHE #10G
382 CR	_	tec, NM	( 07/110				Ja	505-3		•	9	API Well N		
	n of Well (Repo			ın accordo	ance with	Federal re	quireme		22-21	.00				1 - OOCU Exploratory
At surfa	ce 21751	TINT. C.	2355' FWI	. SEC 1	27ፑ-ሞ2	en-bem	•				10.	OTERO C		
At ton n	rod interval rep				Z/L 1Z	Q1 1011					11	Sec, T, R. Survey or A SEC 27E	Area	r Block and
		orted beto	"								12	County or		13 State
At total o	· · · · · · · · · · · · · · · · · · ·	T										O ARRIB		NM
14 Date S	pudded	15 Dat	e T D Reach	ed		16 Da	ate Com D & A	pleted	Ready	to Prod	17.	. Elevation	s (DF, I	RKB, RT, GL)*
5/27		77		1200.			10/1	7/07	1			6517'		
18 Total I	Depth MD TVD	773	L5'   19	Plug Bac		MD TVD	76	68'	20 I	Depth Brio	ige Plug	g Set Mi TV		
21 Tyne F	Electric & Other	Mechanic	al Logs Run	Submit co					22 11	as well cor	ed?	X No		Yes (Submit analysis)
2,,,,	nevine a ouie	711001141110	a Logo Run	(Buoilin Co	,p) 01 <b>0</b> 11	,				as DST rur		X No	=	Yes (Submit report
RESOLU!	TION INDUC	TION/SE	ECTRAL D	ENSITY	NEUTRO	M/GR/00	IL/CBI		D	rectional S		X No		Yes (Submit copy)
23 Casing	and Liner Reco	ord <i>(Repor</i>	t all strings s	et in well)										
Hole Size	Size/Grade	Wt (#ft )	Top (MD)		n (MD)	Stage Cen Depth		No of Sks Type of Ce		Slurry \ (BBL		Cement T	ор*	Amount Pulled
12-1/4"	8-5/8"	24#		37				285				0		
<u>7-7/8"  </u>	5-1/2"	17#	<del></del>	771	L5'			1208				0		
			<del> </del>			<del></del>							<u> PCI</u>	<u>n MOU 16 'N7</u>
													CTI CTI	COME DIVI
						<del></del>								DIGT. 2
24 Tubing	Record													
Size	Depth Set (1	(m) T p	1 . D . d . 0.4	D)	Size	Depth Set	• (MT))	Packer Der	th (MD)	Sız		Depth Set	(MD)	Packer Depth (MD)
2-3/8"	7295'	(VID) P	10/17/07		3126	Deptil Set	t (MD)	Tacker Dep	All (IVID)	312	~	Depui set	(MD)	racker Deput (MD)
	ing Intervals		10/11/01	<del></del> .		26. Perfor	ration R	ecord						<del></del>
<del></del>	Formation		Тор	Bot	ttom	Pe	erforated	Interval		Size	N	o Holes	Ī	Perf Status
A)	OTERO CHAC	RA	38391	39	34'		10/9/	<b>'</b> 07	(	0.34"		22		
B)														
C)														
D)	··													
27. Acid, I	racture, Treatr	nent, Ceme	ent Squeeze, l	Etc						- <del></del>		<u>.</u>		
	Depth Interval							Amount and	<del></del>			····		
383	9' - 3934									rac'd	w/93	,197 gal	s 700	Q N2 Delta 140
			N2 foa	m frac	fld c	arrying	73,9	00# sand.						
	ion - Interval A				10	T.,,	Love			-1.				<del></del>
Date First Produced	Test Date 10/17/07	Hours Tested 4	Test Production	Oil BBL 0	Gas MCF 35	Water BBL 0	Oil Gra Corr A	API (	Gas Gravity	Pro	oduction	Method	FLOW	ING
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas. C Ratio	Oil V	Well Stat		_			
1/2"		600		<u> </u>	210	1 0	1			AL TUHE	1			
Date First	tion-Interval B	Hours	Test	Oil	Gas	Water	Oil Gra	vity T	Gas	D	duction	Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr A	nr.	Gravity	110				ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas <sup>-</sup> C Ratio	Onl	Well Stat	us				MOV 1 4 2007

28b. Producti	ion - Interval	c				·	.,			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	-
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas <sup>.</sup> Oıl Ratıo	Well Status		
28c. Product	tion-Interval I	)		<del></del>						
Date First Produced	Test Date	Hours Tested	Test Production	Od BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well Status		
29 Disposiți	ion of Gas (Sol	d, used for	fuel, vented, e	tc)		TO BE	SOLD			
30 Summa	ry of Porous	Zones (Inc	lude Aquifers)					31 Format	ion (Log) Markers	
	g depth interval		y and contents to					1	O CANYON SS ISON FM	7388 7509
F		T	D	T	Б.				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Тор
Format	tion	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Meas Depth
								OJO ALAN	10 SS	2401
								KIRTLANI	SHALE	2536
								FRUITLAN	ID FORMATION	2570
,	į							LOWER FI	RUITLAND COAL	2881
				1				PICTURE	CLIFFS SS	2930
								LEWIS SE		3092
								CHACRA S		3824
								CLIFFFH	OUSE SS	4586
								MENEFEE		4628
			1					POINT LO	OKOUT SS	5123
								MANOOS S	HALE	5493
								GALLUP S	SS	6193
								GREENHOF	in ls	7045
								GRANEROS	SH	7107
								1ST DAK	OTA SS	7129
32. Addition	nal remarks (1	nclude plu	gging procedu	re)						
33. Indicate	which items	have bee a	ttached by plac	cing a che	ck in the a	ppropriate	boxes			
			full set req'd)	ا د د د		ogic Repoi		rt Direct	onal Survey	
		_	nd cement veri	fication		Analysis	Other			
34 I hereby	certify that t	he foregoi	ng and attache	d informa	tion is con	nplete and	correct as determine	d from all availa	ble records (see attached in	structions)*
Name (pl	lease print) _	LORRI	D. BINGHA	М			Tıt	le REGULAT	ORY COMPLIANCE TEX	СН
	(	()		)	( <u>-</u>					
Signature	· — (	FM.	de g	me	(an	)	Da	te <u>11/7/07</u>		
Citle 10 II C	C. Contine 1	001 and T	H- 42 H C C	Contin	1212 mala		o for any narge le	owingly and wil	If the target to any days	rtment or agency of the Unite

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-4 (August 2007)

## UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OMB NO 1004-0137 Expires July 31, 2010 NOV 0 9 2007
VELL COMPLETION OR RECOMPLETION REPORT AND LOG	JIC-154 Burney
Oil Well  Gas Well Dry Other  etion  New Well Work Over Deepen Plug Back Diff.Resvr, Other	6. If Indian, Allotee or Furnington Field Office  7 Unit or CA Agreement Name and No
r	-

la. Type	of Well	Oil We	ll X Gas V	Vell	Dry	Other					6.	If Indian, All	otee o	Fundington Field Of
b Type	of Completion	Oth	New Well ner	☐ Worl	k Over	Deepen		Plug Back		iff.Resvr,				nent Name and No
2. Name o	f Operator	<del></del>									8.	Lease Name	and W	ell No
	ergy Inc.											JTCARILI	A AP	ACHE #10G
3 Address	s						3a.	Phone No (	ınclude i	area code,		API Well No		1242 1120
382 CR	3100 Az	tec, N	4 87410						333-31	.00		30-039-3	30191	-0063
4 Locatio	n of Well (Rep	ort locatio	n clearly and	ın accord	ance with l	Federal req	quireme	ents)*			10.	Field and Po		
At surfa	ce 2175'	FNT. &	2355' FWI	SEC	27F-T26	N-R5W						BLANCO M		
At top pr	rod interval re											Sec., T., R., Survey or Ar SEC 27F-	ea	
	•											County or Pa		13. State
At total o	<u> </u>											O ARRIBA		NM
14. Date S <sub>1</sub>	pudded	15 Da	te T D Reach	ied		16 Da		-			17	Elevations (	(DF, R	KB, RT, GL)*
							D & A		Ready	to Prod.				
5/27,		79		1200			10/1	.7/07				6517'		
18 Total I	Depth MD TVD	77	15' <sup>19</sup>	Plug Bac		MD CVD	76	68'	20 I	Depth Brid	dge Plug	Set: MD TVI		
RESOLUT	Electric & Othe	TION/S	PECTRAL D	ENSITY			L/CBI	L,	w	as well cor as DST rur rectional S	n [	X No [X No [	] Y	es (Submit analysis) es (Submit report es (Submit copy)
23 Casing	and Liner Rec	ord <i>(Repo</i>	rt all strings s	et in well)										
Hole Size	Size/Grade	Wt (#ft )	Top (MD)	Botton	n (MD)	Stage Cem- Depth		No.of Sk Type of Co		Slurry V (BBL		Cement Top	,*	Amount Pulled
L2-1/4"	8-5/8"	24#		37	7'			285				00		
7-7/8"	5-1/2"	17#		77:	L5'			1208	в ]			0		
											Ţ	1	ori i	N MOU 16 107
													2 2 2 Y	CONS. DTV.
		<del></del>		_						<del></del>				
24 Tubing	Record							L						
	- <del></del>	<del></del>						<del></del>		<del></del>				Τ΄
Size	Depth Set (	<del></del>	acker Depth (N	<del></del>	Size	Depth Set	(MD)	Packer De	pth (MD)	Sız	re	Depth Set (N	AD)	Packer Depth (MD)
2-3/8"	7295		10/17/07	<u>'</u>						_L	L			
25 Produc	ing Intervals					26. Perfor	ation R	lecord		<del></del>				
	Formation		Тор	Bo	ttom	Per	rforated	Interval		Size	No	Holes		Perf Status
A) PO:	INT LOOKOU	T MV	5052 '	53	10'		10/2	/07		0.34"	l	27		
B)	MENEFEE N	<b>1</b> V	4672'	49	י 80		10/3,	/07		0.34"		21		
C)														
D)							****				1			
	racture, Treatr	ment Com	ent Couecas	Etc.	<u></u>									
		min, Cell	om oqueeze,					Amount ac-1	Time of	Antori-1				
	Depth Interval	_			400-			Amount and						
505	<u>2' - 5310</u>	'									/ Frac	'd w/93,	197	gals 70Q N2
			Delta	140 N2	foam f	rac flo	l car	rying 96	,300#	sand.				
467.	2' - 4980	•	10/3/0	07 A. w	/1000 g	pals 159	NEF	E HCl ac	id.	10/4/07	7 Frac	o'd w/742	261 g	als 70Q N2
			Delta	140 N2	foam f	rac flo	i car	rying 11	3.800	# sand.				
28 Product:	ion - Interval A	\ \												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr	4 D.Y	Gas Gravity	Pro	oduction I			
Choke	10/17/07 Tbg Press	Csg	24	Oil	195 Gas	Water	Gas (	Oil	Well Stat	us	····	1	ILOWI	ING.
Size 1/2"	Flwg	Press.	Hr	BBL O	MCF 1170	BBL 12	Ratio			ous SHUT 11	1			
	tion-Interval B		<del></del>				•							
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gra	A DI	Gas Gravity	Pro	oduction l	Method	-	ACCEPTED FOR RECORD
Choke	Tbg Press	Csg	24	Oil	Gas	Water	Gas. (	Oil	Well Stat	us			- 11	
Size	Flwg	Press	Hr.	BBL	MCF	BBL	Ratio		0141				H	NOV 1 4 2007

Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ize	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
Sc. Producti	ion-Interval I	 D						- L		
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
hoke ize	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Disposition		ld, used for j	fuel, vented, e	:tc.)	<u> </u>	TO BE	SOLD	1		1
0 Summar	v of Porous	Zones (Incl	ude Aquifers)					31. Forma	tion (Log) Markers	
Show all	important zon- depth interval	es of porosity	y and contents to non used, time to	thereof Co				BURR	O CANYON SS CISON FM	7388 7509
Formati	ion T	Ton	Bottom		Daga	intions Co	ontents, etc	-	Name	Тор
Pormati		Тор	Bottom		Desci	iptions, Co	ontents, etc		Name	Meas Depth
								OJO ALA		2401
								KIRILAN	D SHALE	2536
								FRUITLA	ND FORMATION	2570
								LOWER F	RUITLAND COAL	2881
								PICTURE	D CLIFFS SS	2930
								LEWIS S	HALE	3092
								CHACRA	SS	3824
								CLIFFFH	OUSE SS	4586
				:				MENEFEE		4628
								MANCOS	COKOUT SS	5123 5493
								GALLUP		6193
								GREENHO		7045
								GRANERO	S SH	7107
								1ST DAK		7129
3. Indicate	which items	have bee at	gging procedu	acing a che					4	
	y Notice for	plugging ar	full set req'd) and cement veri	ification	Core	Analysis	Other:		tional Survey  able records (see attached in:	structions)*
1 I hereby	oornay mac i				ilon is con	iipiete iiiu				
			D. BINGH	<u>M</u>			Title	REGULA	NORY COMPLIANCE TEC	<u>H</u>
	ease print) -	LORRI		`	Ω					

(Form 3160-4, page 2)

(Continued on page 3)

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM_APPROVED	
OMB NOTION OF THE Expires July 31, 201	
Expires July 3t, 201	

	WELI	_ COMF	PLETION	OR REC	OMPLE.	TION RE	PORT	AND LOG	•			JIC-154		NOV <b>09</b> 2007
la Type o	of Well [	☐ Oil We	ell X Ga	s Well	Dry	Other			-		- 6		llotee o	or Tribe Name
••	L			ll   Wor	-			l Dlug Book		uff.Resv	1		Ł	Bureau of Land Managemen
b. Type o	of Completion	Ot			K OVEI L			Plug Back		и.ксм	"", 7	. Unit or CA	Agree	Farmington Field Office
2 Name of	f Operator							· · · · · · · · · · · · · · · · · · ·			8	Lease Name	and V	Vell No
XTO Ene  3. Address	rgy Inc.							Til 31 /	<del>, , ,</del>			JICARIL	LA Al	PACHE #10G
							3a.	Phone No (1)			ide) 9	API Well N		
382 CR	3100 Az n of Well <i>(Rep</i> e		M 87410		anaa wath	Endougl ma		505-3	<u>33–31</u>	100				1-00C
At surfac	· •						quireme	mis)			10	). Field and Po		
Atsuriac	2175	FNL &	2355' E	WL SEC	27F-T2	6N-R5W					11	BASIN D		
At top pr	od. interval rep	oorted bel	ow									Survey or A	rea	
At total d	lepth											County or F		13 State
14. Date Sp		115 De	ite T D Re	ached		16 Da	te Com	nleted				IO ARRIBA		NM RKB, RT, GL)*
14. Date of	Juducu	13 5	ite i D Re	actica			D&A		Ready	to Pro		Lievations	(D1,1	(MCD, RT, GE)
5/27/	/07	75	45' (.1	\$1200=	2		10/1				Ì	6517'		
18 Total D	Depth MD			19 Plug Bac	ck T D.:			68'	20	Depth E	Bridge Plu	•		<u>,,</u>
·	TVD					TVD			<b>_</b>			TV	D	
21 Type E	lectric & Other	r Mechan	ical Logs R	un (Submit co	opy of eac	ch)			'	Vas well		X No		Yes (Submit analysis)
							<b>.</b> /		1	√as DST		X No	=	Yes (Submit report
	and Liner Reco					IN/GR/CC	T/CBI		<u> </u>	Direction	al Survey?	X No		Yes (Submit copy)
23. Casing	and Liner Reco	ora (Kepa	ri ali siring	gs set in wett)	<del></del>	Stare Com		) - f Cl	D.	Class	W-1			
Hole Size	Size/Grade	Wt (#ft	Top (N	AD) Bottor	n (MD)	Stage Cem Depth		No of Sks Type of Ce			ry Vol BL)	Cement To	p*	Amount Pulled
2-1/4"	8-5/8"	24#		37	7'			285				0		
7-7/8"	5-1/2"	17#		77	15'			1208				0		
													RC	JD MOV 16'07
													tings.	COME DIV.
														DIST. 3
														197.33.2
24 Tubing	Record				L			<del></del>				l		<u> </u>
Size	Depth Set (	MD)	Packer Depth	(MD)	Size	Depth Set	(MD)	Packer Der	oth (MD	)	Size	Depth Set (	MD)	Packer Depth (MD)
2-3/8"	7295	<del></del>	10/17/				<u>, , , , , , , , , , , , , , , , , , , </u>	1				<u>`</u>		
25 Produc	ing Intervals			· · · · · · · · · · · · · · · · · · ·		26 Perfor	ation R	ecord						
	Formation		Тор	Во	ttom	Pe	rforated	Interval		Size	1	No Holes		Perf Status
A)	DAKOTA		7132	. 73	65'		9/25/	/07		0.34"	. ]	32		
B)														
C)														
D)					T									
27 Acid, F	racture, Treatr	nent, Cen	nent Squeez	ze, Etc										
	Depth Interval			-				Amount and 7	Type of i	Material				
713	2' - 7365	1	9/25	5/07 A. w	/1250	gals 159	NEF	E HCl aci	d.	Frac'	d w/84	,031 gal:	s 700	Q Purgel III
			<del>                                     </del>	002 foam							·	<del></del>		<del>~</del>
					<u>-</u> -									<del> </del>
28 Producti	on - Interval A	<del></del>	<del></del>	·								<del> </del>		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity (	Gas		Production	n Method		
Produced	Date 10/17/07	Tested	Production	n BBL	MCF	BBL	Corr A		Gravity				ਯਾ ∕ਨਾ	TNY
Choke	Tbg Press	Csg	24	Oil	319 Gas	Water	Gas. (	Oil 1	Well Sta	L tus			FLOW	11/13
Size	Flwg	Press	Hr	BBL	MCF	BBL	Ratio							
1/2"		600			1914	24	<u> </u>			SHUT	IN			
	tion-Interval B	1,,	T	10.	1	Tage	Lore	т.	2	—	Dec 1	36-1-1		
Date First Produced	Test Date	Hours Tested	Test Production	on BBL	Gas MCF	Water BBL	Oil Gra		Gas Gravity	1	Production	Method		
Chala	The D		<u>→</u>	- 101		Wester	C	21	V-11 C+	L				ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ( Ratio	Jμ   \	Well Sta	tus				
	SI and spaces for addi	<u></u>			<u>l</u>	<u> </u>	1							<u>NOV 1 4</u> 2007
see instructions	and spaces for addi	nonal data o	n nape 23											n

Production Method avity  Production Method avity  1. Formation (Log) Markers BURRO CANYON SS MORRISON FM  Name	7388 7509
1. Formation (Log) Markers BURRO CANYON SS MORRISON FM	7509
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BURRO CANYON SS MORRISON FM Name	7509
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BURRO CANYON SS MORRISON FM Name	7509
	Тор
1	Meas Depth
JO ALAMO SS	2401
IRILAND SHALE	2536
RUITIAND FORMATION	2570
OWER FRUITLAND COAL	2881
ICTURED CLIFFS SS	2930
EWIS SHALE	3092
HACRA SS	3824
LIFFFHOUSE SS	4586
ENEFEE	4628
OINT LOOKOUT SS	5123
ANCOS SHALE	5493
ALLUP SS	6193
REENHORN LS	7045
RANEROS SH	7107
ST DAKOTA SS	7129
	VIS SHALE ACRA SS IFFFHOUSE SS IEFEE INT LOOKOUT SS ICOS SHALE LLUP SS IENHORN LS ANEROS SH

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