

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF WELL NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR
Elm Ridge Exploration CO LLC
3. ADDRESS AND TELEPHONE NO.
PO Box 156 Bloomfield, NM 87413 (505) 632-3476 ext. 201

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 660 FNL X 660 FWL
At top prod. Interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED 8-2-83 16. DATE T.D. REACHED 9-2-83 17. DATE COMPL. (Ready to prod.) 3-31-05 10-8-07* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6293 GL 19. ELEV. CASINGHEAD 6295

20. TOTAL DEPTH, MD & TVD 5025 MD 21. PLUG BACK T.D., MD & TVD 1936' MD 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1025'-1293' (8-11-07) *Original IC perfs 1272-1290' 3-31-2005
26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.0	296'	12 1/4"	265 Cuft Class B	
5 1/2"	15.5	5025'	7 7/8"	195 cuft 50/50 poz (1st)	
				920 cuft 65/35/Poz (2nd)	
				118 cuft Class B	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1344'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1025'-1293'	.38	168	1025'-1293'	1760 gals 7 1/2% FE acid
				1000 gals 7 1/2% HCL/HF acid
				35,062 gals 13 CP Delta 140 fluid.
				1312 sks of 20/40 sand

PRODUCTION
DATE FIRST PRODUCTION 10-8-07 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) This well is not producing WELL STATUS (Producing or shut-in)
DATE OF TEST 10/8/07 HOURS TESTED 24 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE 20 CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales Line TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE Administrative Manager DATE 10/8/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

FARMINGTON FIELD OFFICE

OCT 30 2007

38.

GEOLOGIC MARKERS

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