35 LIST OF ATTACHMENTS

(See other in-

SUBMIT IN DUPLICATE* FORM APPROVED

OMB NO. 1004-0137

OIIID III	. 1001 0151
Expires:	February 28, 1995

(, .,,			UNITED STATES				structions ons reverse side)			Expires: February 28, 1995			
					F THE INTE		· /	5. LEA	ASE DESIGNATIO)N AND	SERIAL NO.		
BUREAU OF LAND MANAGEMENT Amended									NMNM 31311 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
WELL (COMPL	ETION	OR F	RECO	MPLETION	REPORT A	AND LOG	* 6. IF	RCVD O	ct 3	107		
1a. TYPE OF WORK 1b. TYPE OF WELL									7. UNIT AGREEMENT NAME OIL CONS. DIV. DVCT 2				
NEW	WORK OVER	DEEPEN	٦	PLUC	X DIFF		and a second	8. FA	8. FARM OR LEASE NAME, WELL NO.				
2. NAME OF OPERATOR	OVER		<u> </u>	BACI	RESVR.L			Ch	amnlain Fr	eder:	al #1		
Champian Februaries COLLO											ederal #1		
3. ADDRESS AND TELEPHONE NO. 92007 30-045-25792											92		
PO Box 156 Bloomfield NM 87413 (505) 632-3476 ext 201													
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) Farmington Field Office Fruitland Coal													
1.0 a 000 ENL V 000 EML										, M., OR BLOCK AND SURVEY			
At top prod. Interval reported below OR AREA													
At total depth								Sec	Sec. 11-T25N-R13W				
				14. PERMIT	NO.	DATE ISSUED		12 CC	OUNTY OR PARIS		13. STATE		
15 Party on the party	D. (l			A DI DI LI D			San Juar		NM ·		
15. DATE SPUDDED 16. 8-26-83	. DATE T.D. R 9-2	EACHED 2-83	17 DA	TE COMPL. Black F	(Ready to prod.)	18. ELEVATIONS (D 6293		C.)*		119.	ELEV. CASINGHEAD 6295		
20. TOTAL DEPTH, MD &		21. PLUG BACK			22. IF MULTIPLE		23. INTERVALS	ROTARY '	TOOLS	(CABLE TOOLS		
5025 _{мр}	TVD	1936′ м	D		TVD HOW MANY	•	DRILLED BY	X		1			
24. PRODUCING INTERVA				TTOM, NAI						25.	WAS DIRECTIONAL		
10251 12021 16.	11 00)	<u>بن</u>	^							:	SURVEY MADE		
1025'-1293' (8-11-07) * Original IC perfs 1272-1290' 3-31-2005									ı	N/A			
26. TYPE ELECTRIC AND	26. TYPE ELECTRIC AND OTHER LOGS RUN									27.	WAS WELL CORED		
										$oldsymbol{\perp}$			
23.					ING RECORD (Repo								
CASING SIZE/GR. 8 5/8"	ADE	WEIGHT, LB./FT		DEP	TH SET (MD)	12 1/4"	L	265 Cuft Class B			AMOUNT PULLED		
5 1/2"		32.0 15.5		5025' ·		7 7/8"		cuft 50/50 poz (1st)					
0 1/2		10.0		3023		1 170	920 cuft 65/35/Poz (2nd)			+			
								Class B					
29.	LINER RECORD					30. TUBING RECOR			RD				
SIZE	TOP (N	P (MD) BOTT		M (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)		PACKER SET (MD)		
							2 3/8"	1.	344'	\dashv			
						<u> </u>					nme		
31. PERFORATION RECO		, size and numbe	-	W.E.	MUMBED				RE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED				
<u>INTE</u> 1025'			<u>IZE</u> 38	<u>number</u> 168	1025'-1293'		1760 gals 7 1/2						
1025'-1293' .3				.00		7020 7200			1000 gals 7 1/2% HCL/HF acid				
									062 gals 13 CP Delta 140 fluid.				
									1312 sks of 20/40 sand				
						PRODUCTION							
DATE FIRST PRODUCTIO	i	PRODUCTION	METHOD	(Flowing, ga	as lift, pumping-size and t	•• • • •	~		WELL	STATU	JS (Producing or shut-in		
10-8-07 DATE OF TEST		RS TESTED	СНОКІ	ESIZE		not producing	GASMCF.	WAT	ERBBL.	G/	AS-OIL RATIO		
10/8/07		24	1	1/2"	TEST PERIOD		0		10				
FLOW. TUBING PRESS.	CASI	NG PRESSURE		JLÀTED .	OIL-BBL.	GASMCF.	<u> </u>	WATERBBL.		AVITY-	API (CORR.)		
		20	24-HO	JR RATE		J	0	10					
34. DISPOSITION OF GAS	(Sold used for				-			<u> </u>	WITNESSED BY				

 $i(d-2) = i(2\pi i)(d-1)$

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Administrative Manager SIGNED TITLE

Sales Line

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all 38. GEOLOGIC MARKERS drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); FORMATION TOP TOP BOTTOM DESCRIPTION, CONTENTS, ETC. 0 998' 1310 Nacimiento NAME TRUE Fruitland Coal MEAS. DEPTH VERT. DEPTH Pictured Cliffs 1370 Lewis Shale