

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Elm Ridge Exploration Co. LLC

3. ADDRESS AND TELEPHONE NO.

Po Box 156 Bloomfield NM 87413

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1700' FSL X 550' FEL of Land Management
Farmington Field Office

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-17-07

16. DATE T.D. REACHED

7-31-07

17. DATE COMPL. (Ready to prod.)

9/14/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6833'

GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5725' MD

21. PLUG BACK T.D., MD & TVD

5669' MD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, high Resolution Induction Log, CBL LOG

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	376'	12 1/4"	Surface	320 sks
5 1/2" J-55	15.5#	5700'	7 7/8"	Surface	1125 sks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5636'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL
5483'-5618'SIZE
.38NUMBER
220

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5483'-5618'	4,978 gals of 7 1/2% MCA Acid
	112,733 gals of 70Q Delta 200 Frac Fluid
	1,441 sks of 20/40 OTTOWA Sand

33.*

PRODUCTION

DATE FIRST PRODUCTION 9-2-07 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing L STATUS (Producing or shut in) Producing

DATE OF TEST 10-4-07 HOURS TESTED 19 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD OIL--BBL. 245 GAS--MCF. 1011 WATER--BBL. 0 GAS-OIL RATIO

FLOW. TUBING PRESS 20 CASING PRESSURE 1040 CALCULATE 24-HOUR RATE OIL--BBL. 245 GAS--MCF. 1011 WATER--BBL. OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Manager

DATE

9/20/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 10

ACCEPTED FOR RECORD

OCT 2 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	1233'					
Kirtland	1372'					
Fruitland	1749'					
Pictured Cliffs	1918'					
Lewis	1998'					
Chacra	2327'					
Cliff House	3430'					
Menefee	3460'					
Point Lookout	4296'					
Mancos	4547'					
Gallup	5306'					