Submit 3 Copies To Appropriate Office	State of New Mexico					Form C-103 March 4, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources					WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION I				DIVISION	30-039-30389			
District III 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE F			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505					6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDR (DO NOT USE THIS FORM FO	7. Lease Name or Unit Agreement Name							
DIFFERENT RESERVOIR. US	Johnston A							
PROPOSALS.) 1. Type of Well:	8. Well Number							
Oil Well Gas V		#13N						
2. Name of Operator	9. OGRID Number							
Burlington Resources Oi 3. Address of Operator	14538 10. Pool name or Wildcat							
P.O. Box 4289, Farmingt	Basin Dakota/Blanco MesaVerde							
4. Well Location								
Unit Letter A: 1200 feet from the North line and 860 feet from the East line								
Cint Letter A	····	1200 leet from the	North	mic and	dodleet from t	ine <u>Last</u> inte		
Section 36 Township 27N Range 6W NMPM Rio Arriba County								
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6601'								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL W				REMEDIAL WOR	•	ALTERING CAS	ING 🗌	
TEMPORARILY ABANDO	N 🗆	CHANGE PLANS		COMMENCE DRI	LLING OPNS.⊠	PLUG AND		
PULL OR ALTER CASING	П	MULTIPLE		CASING TEST AN	ND □#	ABANDONMENT		
TOLL ON METER ON ONC		COMPLETION		CEMENT JOB	F	RCVD DEC 10 '0' NIL CONS. DIV.		
OTHER:				OTHER: Casir	ng Report	DISP.3		
	or compl	eted operations. (Clearly		L	· .		nated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion. 11/12/07 MIRU H&P 282. PT csg to 600#/30 mins – ok. RIH w/8 ¾" bit & tagged on cmt & D/O. Drilled ahead to 3556'. Circ hole. RIH w/87 jts, 7", 23#, J-55 ST&C								
csg & set @ 3543'. Pre-flushed w/20 bbls mud flush & 20 bbls FW. Pumped Lead 422 sx (1097 cf – 244 bbls slurry) Premium Plus Type III, w/3% Bentonite, 5#/sx								
Phenoseal. Tail 87 sx (116 cf – 218 bbls slurry) 50/50 POZ Premium, w/6#/sx Phenowseal, 2% Bentonite. Dropped plug & displaced w/142 bbls FW. Bump plug to 1500#. Circ 80 bbls_cmt to surface 11/14/07. WOC. PT csg to 1500#/30 mins – ok 11/15/07.								
11/14/07 RIH w/6 ¼" bit TOC @ 3485'. D/O cmt & drill ahead to 7704' (TD) TD reach 11/16/07. Circ Hole. RIH w/184 jts, 4 ½", 10.5/11.6#, J-55 ST&C & LT&C csg & set @ 7704'. Pre-flush w/10 bbls chem. wash & 2 bbls FW. Pump 432 sx (626 cf – 112 bbls slurry) 50/50 POZ 3.5#/sx phenoseal, .2% CFR-3, .1% HR-5, .8% Halad 9.								
Dropped plug & displaced w/10 bbls sugar water & 102 bbls FW. Bumped plug to 1400# 1430 hrs 11/17/07. ND BOP NU WH. RD & released rig @ 2000 hrs 11/18/07.								
PT will be reported on next report. TOC will be reported on next report.								
			·					
I hereby certify that the info	rmation a	above is true and complete	e to the be	est of my knowledge	e and belief. I furt	her certify that any pit	t or below-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.								
SIGNATURE Show	26	za,		TITLE Regul	atory Technician	DATE	2/6/07	
Type or print name Rl	onda Ro	gers E-mail address:	rogerrs	s@conocophillips.co	om Telepho	ne No. 505-599-4	018	
						-		
(This space for State use)	, 			Daniel 011.0	<u> </u>	WATA .	0.000	
APPPROVED BY H. V	illar	meva I	TTLE	Deputy Oil & Distr	uas inspecto ict #3	or, DATE DEC 1	U ZUU1	
Conditions of approval, if a	1y:				··· II ··			