Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NM 036254-A

6. If Indian, Allottee or Tribe Name

RCVD DEC 10'07

| SUBMIT IN TRIPLICATE - Other instructions on reversible 1. Type of Well X Oil Well Gas Well Other Ind Mar 2. Name of Operator Elm Ridge Exploration CO LLC 3a. Address 3b. Phone No. (inc.) PO Box 156, Bloomfield, NM 87413 505-632-3476 | DIST. 3 8. Well Name and No. |
|---|---|
| 1. Type of Well X Oil Well Gas Well Other 2. Name of Operator Elm Ridge Exploration CO LLC 3a. Address 3b. Phone No. (inc.) | DIST, 3 agement 8. Well Name and No. |
| X Oil Well Gas Well Other 2. Name of Operator Elm Ridge Exploration CO LLC 3a. Address 3b. Phone No. (inc.) | |
| 2. Name of Operator Elm Ridge Exploration CO LLC 3a. Address 3b. Phone No. (inc.) | Here 2 |
| 3a. Address 3b. Phone No. (inc | Central Bisti Unit #23 |
| 3a. Address 3b. Phone No. (inc | 9. API Well No. |
| PO Box 156 Bloomfield NIM 87413 505-632 3476 | ude area code) 30-045-05484 |
| | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | Bisti Lower Gallup |
| 1781' FNL X 660' FEL | 11. County or Parish, State |
| Sec.9-T25N-R12W | San Juan County, NM |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, | REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | |
| | Production (Start/Doggma) Water Shut Off |
| Notice of Intent Acidize Deepen Alter Casing Fracture Treat | Production (Start/Resume) Water Shut-Off Reclamation Well Integrity |
| Subsequent Report Casing Repair New Construction | |
| Change Plans X Plug and Abando | |
| Final Abandonment Notice Convert to Injection Plug Back | Water Disposal |
| Elm Ridge Exploration CO LLC has plugged and abandoned this we Plug #1) Set 4 1/2" retainer @ 4678', pressure test tbg to 1000 PSI below reatianer and spot 13sks on top of retainer. Plug #2) Perf 4 he pressure test tbg to 1000 PSI on 11-26-07. Pump 57 sks of neat cersks on top of retainer, plugged from 1928' to 1828' inside and out. Pretainer at 1450'. Pump 55 sks of cement in retainer, 47 sks below 1112; inside and out.Plug #5) Perf 4 holes at 875' set retainer at 827 retainer, plug 879' to 770' inside and out. Pump 98 sks of cement ur cement.Job was not witnessed by the BLM. | on 11-24-07, held ok.Pump 4 sks of neat cement oles at 1928' set cement retainer at 1878' nent into retainer, 47 sks below retainer and 8 lug#3) Perf 4 holes at 1500' and set cement etainer and 8 sacks on top of retainer. Plug#4) retainer and 8 sks above, plug from 1212' to ''. Pump 47 sks below retainer and 8 sks above |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title | |
| Sharla O'kelly | Production Assistant |
| Signatule Mala Orolle Date | November 29, 2007 |
| THIS SPACE FOR FEDERAL OR | |
| Approved by Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to ma | te to any department or agency of the United Constant Berrich |

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.

DEC 0 6 2007

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