

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1740' FSL & 1265' FWL SEC 36L-T32N-R14W

5. Lease Serial No

BIA 14-20-604-62

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No

N/A

8. Well Name and No.

UTE INDIANS A #53

9. API Well No

30-045-34184

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SQUEEZE CSG</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. squeezed cement on this well per the attached morning report.

RCVD DEC 5 '07

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

By: Dpr 11/30/07
San Juan Resource Area
Bureau of Land Management

RECEIVED

NOV 19 2007

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 11/16/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

Ute Indians A #53 Sqz MR

10/26/07 Anchors tstd 5/7. MIRU Drake Rig #28. MI & set 1 - 300 bbl FB tk. MI & set 2 - 400 bbl frac tk. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. ND WH. NU BOP. PU & TIH w/4-3/4" bit, strg ml, XO & 132 jts 2-7/8" tbg. Tgd @ 4,203' (386' cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/4,203' - 4,265'. Circ cln. RD pwr swivel. POH w/2 jts tbg. SWI. SDFN.

10/27/07 TIH w/2 jts 2-7/8" tbg. Tgd @ 4,265' (324' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/4,265' - 4,589'. DO DV tl @ 4,589'. Circ cln. PT csg to 1,100 psig for 15". Tstd OK. Rlsd press. RD pwr swivel. TIH w/116 jts tbg. SWI. Rptd to Kelly Roberts w/NMOCD & Ruth Richardson w/CO BLM @ 10:00 a.m. 10/26/07 cmt sqz for @ 9:00 a.m. 10/30/07. SDFWE.

10/30/07 PU & TIH w/5 jts tbg. Tgd @ 8,471' (27' cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/8,471' - 8,498' PBTd. Circ w/190 bbls 2% KCl wtr. PT csg to 1,300 psig for 30" w/chart. Tstd OK. Rlsd press. RD pwr swivel. TOH w/267 jts tbg, XO, strg ml & 4-3/4" bit. MIRU BWWC WLU. Ran GR/CCL/CBL log fr/8,498' (PBTd) - surf. Correlated depths w/Schlumberger Array Induction log dated 06/05/07. Marker jts @ 2,258' WLM (15') & 7,613' WLM (15'). DV tl @ 4,593' WLM. Gd cmt fr/8,498' PBTd - 3,616'. Erratic cmt bond fr/3,616' - 2,638'. TOC @ 2,638'. No cmt bond fr/2,638' - surf. RD BWWC WLU. SWI. SDFN.

10/31/07 Bd BH. RU BWWC WLU. RIH w/10K Weatherford CBP & set @ 4,530'. POH w/WL. PT CBP & csg to 1,500 psig for 15". Tstd OK. Rlsd press. RIH w/3-1/8" csg gun loaded w/Owen HSC-3125-316 chrgs (10 gm, 0.34" EHD, 21.42" pene). Perfd 2 sqz holes 180 deg phasing @ 2,460'. POH w/csg gun. RDMO BWWC WLU. EIR 3 BPM @ 100 psig w/5 BFW. TIH w/CICR & 74 jts tbg. Ppd thru CICR w/14 BFW. Set CICR @ 2,370'. PT CICR to 1,000 psig for 15". Tstd OK. Rlsd press. MIRU Schlumberger cmt equip. EIR 2.5 BPM @ 750 psig w/20 BFW. Sqzd fr/2,460' - surf w/475 sxs Class C cmt w/0.25 lb/sx D029 & 8% D020 (mixed @ 11.9 ppg, 2.55 cu ft/sx yield) lead & 100 sxs of Class C neat (mixed @ 14.5 ppg, 1.39 cu ft/sx yield) tail. Ppd 152 bbls lead slurry & 27 bbls tail slurry dwn tbg @ 2.5 BPM & 250 psig. Flshd dwn tbg w/13 BFW. Circd 40 bbls cmt to pit. Stung out fr/CICR. TOH w/tbg & stinger. SWI. SDFN.

11/1/07 TIH w/bit, XO & 74 jts tbg. Tgd @ 2,350' (20' of cmt). TOH w/2 jts tbg. Fill 2 - 400 bbl frac tks w/KCl wtr & mix w/2.0 gpt Gasperm. SWI. WOC. SDFN.

11/2/07 TIH w/2 jts tbg. Tgd @ 2,350' (20' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/2,350' - 2,370' CICR. DO CICR @ 2,370'. DO cmt fr/2,373' - 2,465' (BOC). Circ 1 hr. PT csg to 540 psig fr/4,530' - surf (sqz holes @ 2,460') for 30" w/chart. Tstd OK. Rlsd press. RD pwr swivel. TIH w/12 jts tbg. Tgd CBP @ 4,530'. RU pwr swivel. Estb circ w/FW. DO CBP @ 4,530'. Circ 1 hr. RD pwr swivel. TIH w/80 jts tbg. SWI. SDFN.

11/3/07 TIH w/43 jts tbg. Tgd @ 8,480' (12' fill). RU pwr swivel. Estb circ w/FW. DO cmt fr/8,480' - 8,498' (PBTd). Circ w/190 bbls 2% KCl wtr w/2.0 gpt Gasperm. RD pwr swivel. TOH w/267 jts tbg.