

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-34250
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 17036
7. Lease Name or Unit Agreement Name: RCVD NOV 29 '07 ROSA UNIT COM OIL CONS. DIV.
8. Well No. DIST. 3 355A
9. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>J</u> : 1525 feet from the <u>SOUTH</u> line & 2190 feet from the <u>EAST</u> line Sec 33-32N-06W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6326' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Completion	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11-12-2007 MIRU, NDWH & NUBOP stack, finish spotting in equip, RU pump, pit & hardlines, **pressure test 7" csg & blind rams to 1500 psi** for 30 mins w/ no leak off, RU rig floor, drain up pump & lines & SWIFN.

11-13-2007 MU 6 1/4" bit, tally & caliper eight 4 3/4" DC's, tally, rabbit & TIH w/ 95 jts 2 7/8" DP & tag cmt @ 3200', psi test pipe rams & csg @ 1500 psi w/ no leak off, RU 3.5" PS & break circ w/ rig pump, DO 16' of cmt to FC @ 3216', DO 23' shoe jt to 3239', DO open hole (104') to 3343', well started taking wtr @ top coal seam & continued taking 30 bph thru out open hole drlg, circ well clean, LD 4 jts DP & set bit in 7" csg, drain up pump & lines, SWIFN.

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: November 26, 2007

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 10 2007
Conditions of approval, if any:

12/10

11-14-2007 TIH w/ 4 jts & set bit @ 3330', break circ w/ rig pump, well took 56 bbls produced wtr to load, tag up @ 3343', DO 107' of open hole to **3450' (TD)**, circ bottoms up, cont to loose 35 bph wtr, LD 1 jt DP, TOH w/ bit, MU 9.5" Baker under reamer w/ shock sub & TIH w/ DC's & DP, set UR @ shoe, RU 3.5" PS, drain up pumps & lines, SWIFN.

11-15-2007 Pressure test lines & unload wtr off well @ 750 psi, SU 12 bph a/s mist & UR open hole from 3250' to 3450', circ well clean & blow well dry, LD 7 jts & pull UR into 7" csg, RD 3 1/2" PS, change over to 2 lines, TOH w/ UR & LD DP & DC's in pipe basket, BO & LO tools, RD all KOT rental equip & prepare to release, ND HCR stack & upper BOP's. SDFN.

11-16-2007 SICP = 190 psi, finish NUBOP & ND blooie line, blow well down, tally, rabbit & TIH w/ production string, land **2-7/8" tbg @ 3236'** as follows, one 2.875, EUE 1/2 M/S, one 2.28" EUE S/N, 98 jts 2.875", 6.5#, J-55, EUE 8rnd tbg, RD rig floor, NDBOP stack & NUWH & test, RD rig & surface equip, turn well to production department, release rig @ 1600 hrs, 11/16/07.

NOTE: Due to BLM closure, we will be unable to finish the cavitation on this well. A rig will be moved on this location on or about April 1st, 2008 to finish the completion operations on this well.